Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			ELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		0-039-27844
District III	1220 South St. Francis Dr.		Indicate Type of Lease: FEDERAL STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Saina Te, Tivi 67505		
87505			EDERAL: SF-079365-A
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			INCON UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH)			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗵 Other		Well Number: #416
2. Name of Operator		9	OGRID Number: 189071
PURE RESOURCES LP			Cold Italicon 105071
3. Address of Operator: c/o Agent, Mike Pippin LLC 10. Pool name or Wildcat			
3104 N. Sullivan, Farmington, NM		ACL 17 MIST	anco MV & Basin DK
4. Well Location			
Unit Letter B: 660 feet from the North line and 2355 feet from the East line			
Section 22 Township 27N Range 6W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6460° GL Pit or Below-grade Tank Application ☑ or Closure □			
Pit type Production Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water 200'-1000'			
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check repropried Bon to include Mutate of Notice, Report of Other Butte			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	- 1		
OTHER: Register Steel Production Pit 🖾 OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
With the first test of the fir			
We intend to install a below grade, 95 bbls, steel tank on this new MV/DK well. This produced water tank will be double walled with a			
leak detection system.			
When the production pit is closed, it will be closed as per our general pit closing guidelines on file at the NMOCD.			
BGT			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines \(\mathbb{Z} \), a general permit \(\mathbb{D} \) or an (attached) alternative OCD-approved plan \(\mathbb{D} \).			
SIGNATURE TITLE Agent, Petroleum Engineer DATE 4/8/05			
Agont, Tetrolouin Engineer DATE 4/0/03			
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No.: 505-327-4573			
1 O A AN	7	CLAILA OIT & BUE 187	APR 11 2005
APPROVED BY: TITLE OFPUTY OIL & GAS INSPECTOR, DIST, DATE Conditions of Approval (if any): OFPUTY OIL & GAS INSPECTOR, DIST, DATE			
Conditions of Approval (if apry):			
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