Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 8824 District II	J	WELL API NO. 30-045-07381
1301 W. Grand Ave., Artesia, NM 882	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 874 District IV	Santa Fe. NM-87505	6. State Oil & Gas Lease No. NMSF-0655464A
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NO	TICES AND KEBORTS ON WELL'S ALS TO DRILLOR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ATION FOR PERMIT" (FÖRM C-101) FOR SUCH	Brink
PROPOSALS.)	m 3 3	
1. Type of Well: Oil Well Gas Well	X Other	8. Well Number #2
2. Name of Operator		9. OGRID Number
	ESOURCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
3. Address of Operator 3401 E. 30TH S	STREET, FARMINGTON, NM 87402	Basin Fruitland Coal
4. Well Location		
Unit Letter D : Section 19	660 feet from the North line and 28N Range 10W	660 feet from the West line NMPM County San Juan
APPENDED THE CONTRACTOR OF THE PROPERTY OF THE	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	, Available of the second of t
Pit or Below-grade Tank Application	X or Closure	
Pit type Workover Depth to Grou		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: NA	mil Below-Grade Tank: Volume	>1000' Distance from nearest surface water >1000' bbls; Construction Material
	k Appropriate Box to Indicate Nature of No	,
	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON	———————————————————————————————————————	ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING [MULTIPLE COMPL CASING/C	CEMENT JOB
	orkover Pit X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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Workover, Unlined:		
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November		
11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure		
dated August 2, 2004 on file at the NMOCD office.		
On this workover, a vent/flare pit may be the only pit that will be required. A portion of this vent/flare pit will be designed to manage fluids, and that		
portion will be unlined, as per the		s venithate pit will be designed to manage fluids, and that
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X or an (attached) alternative OCD-approved plan .		
SIGNATURE ///	MIN MINM TITLE Reg	ulatory Associate DATE 4/12/2005
		
Type or print name For State Use Only APPPROVED BY Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530 APPROVED BY TITLE DEPUTY ON & GAS INSPECTION, DIST. 2005		
- Demit Dist Only	and forth wire on & G	AS INSPECTOR, PIST. BY APR 1 1 2000
APPPROVED BY	TITLE	COUD That's Large
Conditions of Approval (if any):		
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