Submit 1 Copy To Appropriate District Office	State of N	ew Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals ar	nd Natural Resources	TITLE A DINIO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-26901	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE	
<u>District IV</u> – (505) 476-3460	Santa Fe,	NM 87505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		•	SF 079003	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Northeast Blanco Unit		
1. Type of Well: Oil Well	Gas Well 🔀 Other		8. Well Number	
2. Name of Operator			9. OGRID Numl	per
Devon Energy Production Compar	ıy, L.P.		6137	
3. Address of Operator	5 410		10. Pool name o	I
PO Box 6459, Navajo Dam, NM 8	7419	-	Basin Fruitland (Coal
4. Well Location				
	from the NORTH line and			
Section 34	Township 31N	Range 7W	NMPM	County: San Juan
	6295' GR	ther DR, RKB, RT, GR, etc	;. <i>)</i>	
	0293 GR			
12. Check	Appropriate Box to Ind	icate Nature of Notice	, Report or Other	· Data
NOTICE OF IN	ITCNITION TO	CUI		יחסחד סדי
PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON	☐ REMEDIAL WO	BSEQUENT RE	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	_	RILLING OPNS.	P AND A
PULL OR ALTER CASING		☐ CASING/CEME		
DOWNHOLE COMMINGLE				
OTHER:		OTHER: POW		
13. Describe proposed or comp		state all pertinent details, a	nd give pertinent da	tes, including estimated date
13. Describe proposed or compof starting any proposed w	ork). SEE RULE 19.15.7.1	state all pertinent details, a	nd give pertinent da	tes, including estimated date
13. Describe proposed or comp	ork). SEE RULE 19.15.7.1	state all pertinent details, a	nd give pertinent da	tes, including estimated date
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13. Describe proposed or compof starting any proposed w	ork). SEE RULE 19.15.7.14 completion.	state all pertinent details, at 4 NMAC. For Multiple Control of the pressure test information of th	nd give pertinent da ompletions: Attach	tes, including estimated date wellbore diagram of
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