

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1157' FSL & 2293' FEL, Section 21, T24N, R3W, NMPM

RECEIVED

FEB 03 2012

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-078913

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Lindrith B Unit

8. Well Name & Number
Lindrith B Unit 15

9. API Well No.

30-039-22555

10. Field and Pool
W. Lindrith Gallup Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Payadd

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD FEB 9 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 2/3/2012

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 07 2012

FARMINGTON FIELD OFFICE

NMOC

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pc

Lindrith B Unit 15
West Lindrith Gallup Dakota
API# 30-039-22555
ConocoPhillips Company

11/28/2011 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
11/29/2011 POOH w/ tbg. Set CBP @ 7268'. PT CBP to 600#/30min. Test – OK.
11/30/2011 Run GR/CCL/CBL. TOC @ 4900'
12/01/2011 ND BOPE. NU WH. RD RR @ 19:30hrs on 12/1/11
12/8/2011 **Notified BLM (Troy Salyers) & OCD (Brandon Powell) of TOC @ 4900' and Intermediate casing @ 3900'. Have 1500' cmt above top perf @ 6416'. Verbal approval received to continue with recomple plans.**
12/12/2011 Install Frac Valve. PT to 4000#/30min. Test – OK.
12/17/2011 RU W/L to Perf Gallup w/ .8" diam. – 6SPF @ 6416' – 6419' = 36 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 10,794gals 25# Linear Gel Pad w/ 161,952gals SlickWater w/ 11,960# of 100 Mesh Sand & 90,260# of 40/70 Mesh Sand. Start Flowback.
12/19/2011 **Notified BLM (Stephen Mason) & OCD (Brandon Powell) of request to set plug above existing perfs and produce new perfs to monitor production. CBP will be drilled out at a later date. Verbal approval received.**
12/21/2011 RU W/L. RIH w/ CBP set @ 6010'. RD W/L. RD Flowback & Frac Equip.
1/19/2012 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
1/23/2012 Tag CBP @ 6010' & D/O. Circ clean.
1/24/2012 C/O to CBP @ 7268'. Circ clean.
1/25/2012 Flow Test Gallup
1/26/2012 RIH w/ 218jts, 2 3/8", 4.7#, J-55 tbg set @ 6721' w/ F-Nipple @ 6689'. ND BOPE. NU WH. RIH w/ Pump & Rods. Seat pump. PT pump. Test – OK. RD RR @ 19:15hrs on 1/26/2012.