

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMSF065557A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
14080017938

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CORNELL B 1

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

9 API Well No.
30-045-08414-00-S1

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-4081

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T29N R12W NWNW 0790FNL 1130FWL
36.731125 N Lat, 108.073059 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
<i>BP</i>	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FEBRUARY 2011 COMPLIANCE WELL

01/11/12 RU AWS 840;NDWH
01/12/12 Csg 400 psi; Tbg 15 psi BH 17 psi. Csg blew dn to 13 psi in 20 min.
01/13/12 pull tbg.
01/16/12 kill well w/50 bbls fresh wtr.
01/17/12 BLM on location for entire job. TIH set cmt retainer 6137'. Tested retainer - failed after 26 min MIT; Weatherford ran CBL 6128'-4150'; ran out of wellbore fluid.
01/18/12 TIH; set CIBP on tbg @6132'; wouldn't pressure test - set pkr @6015' - press test csg 500 psi; held pressure 5 min; good test. TOH w/pkr.
01/19/12 TIH; set 5 1/2" CIBP on tbg @6015'.
01/23/12 Re-pressured csg to 260 psi; observed very slow press drop to 260 psi in 8 min. ; pres up

RCVD FEB 6 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #130045 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/03/2012 (11SXM0463SE)

Name (Printed/Typed) **CHERRY HLAVA** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **02/03/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** **STEPHEN MASON** Title **PETROLEUM ENGINEER** Date **02/03/2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Additional data for EC transaction #130045 that would not fit on the form

32. Additional remarks, continued

on csg 275 psi; fall from 275 to 260 psi in 2 min. ; level out & stay steady @260; 5 min. Good test. Pres up 540 psi; drop to 520 in 6 min. Ran CBL 6015' - surface; Merged logs together to get one CBL 6128' - surface. Took logs to NMOCD; delivered to Brandon Powell. NMOCD aprv'd plugging procedure.

01/26/12 #1 PLUG. mix and pmp 74 sxs type III neat cement; 6015'-5275' all plug Yield @1.37 cuft/sk & all plug density @14.60 ppg. #2 PLUG mix & pmp 90 sxs type III neat cmt 4454'-3550'

01/27/12 TIH tag TOC @3583'. Pull up hole; called Steve Mason (BLM) about perf depth; in agreement. TIH w/3 1/8" gun & perf 5 1/2" csg @3308'-3309' @4 SPF. Total 4 shots. Set cmt retainer on e-line @3290'.

01/30/12 #3 PLUG; 3290'-2800'; stung into retainer; could not pmp into. BLM advised; spot cmt only on top of retainer. Unstung from retainer; Mixed & pmp'd 49 sxs type III neat cmt same yield & density as above; on top of retainer. TIH; tag TOC @2816'; Perf 5 1/2" csg w/3 1/8" gun @2761'-2760' w/4 spf. Set cmt retainer on e-line @2753'.

01/31/12 #4 PLUG; 2753'-2550' Stung into retainer; could not pmp into formation; stung out of retainer; mix & pmp 59 sxs type III neat cmt on top of retainer. Mix & pmp #5 PLUG 1861'-1275' with 59 sxs type III neat cmt. WOC for 2 hrs. Pressure tst plug 540 psi; 5 min. Good test. TIH tag TOC @1283'.

02/01/12 TIH w/3 1/8" gun & perf 5 1/2" csg 249'-250' @4SPF. #6 PLUG 324'-Surface both inside of 5 1/2" csg & between 5 1/2" & 8 5/8" surface csg. Pmp'd 95 sxs type III neat cmt. Same yield & density as above.

02/02/12 Top off csg w/2 sxs Quik Crete cmt Csg by csg annulus still full to top. Cut off wellhead & welded on dry hole marker. RD MO Location.