

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 18 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-077451-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Sandia Federal 1F

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35016

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2095' FNL & 1990' ~~FWE~~
FEL, Section 29, T30N, R11W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -- CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD JAN 27 '12
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

1/7/12 MIRU AWS 920.

1/8/12 NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓

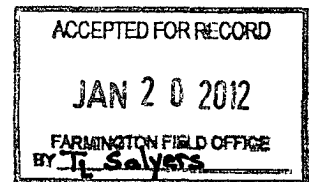
1/10/12 TIH w/ 8 3/4" bit. Tag cmt @ 197' & DO. Drilled ahead w/ 8 3/4" bit to 4,029' Inter TD reached 1/12/12.

1/13/12 TIH w/ 105 jts., 7", 20#, J-55, ST&C casing, set @ 4,012'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt., w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 469 sx(999cf-178bbls=2.13 yld) Type III cmt., w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 160 bbls FW. Bump plug w/2000#. Circ. 55 bbls cmt. to surface. Plug down & 19:40 hrs on 1/13/12. WOC. PT 7" casing to 1500#/30 min. @ 05:15 hrs on 1/14/12. Test ok? ✓

1/14/12 TIH w/ 6 1/4" bit, tag cmt @ 3,963' & DO. Drilled ahead w/ 6 1/4" bit to 6,743' (TD). TD reached 1/15/12.

1/15/12 Circ. hole. TIH w/ 159 jts., 4 1/2", 11.6#, L-80 casing, set @ 6,738'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 xs(27cf-5bbls=3.02 yld) Premium Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 215 sx(426cf-76bbls=1.98 yld) Premium Lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 105 bbls fw (1st 10 bbls w/ sugar). Bump plug w/ 1680#. Plug down @ 1:15 hrs. on 1/15/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 07:00 hrs on 1/16/12. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓



14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 1/17/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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