

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 18 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NE/SE), 1426' FSL & 773' FEL, Section 35, T32N, R11W, NMPM

5. Lease Number
SF-081240

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
HORTON 1B

9. API Well No.

30-045-35252

10. Field and Pool
BLANCO MV / BASIN DK
BASIN MANCOS

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD JAN 27 '12
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/03/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 16:30hrs on 01/04/12 Test - OK. PU & TIH w/ 8 3/4" bit. Tagged @ 198' & DO cmt to 235'. Drilled ahead to 3735' - Inter TD reached 01/08/12. Circ. hole & RIH w/ 88jts, 7", 23#, J-55, LT&C csg set @ 3712', w/ ST @ 2906'. 1st Stage: Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 31sx(66cf-12bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 87sx(120cf-21bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 40bbls FW & 105bbls MW. Bumped plug @ 19.03hrs 01/09/12. Open ST, & Circ. 20bbls cmt to surface. WOC. 2nd Stage: Preflushed w/ 10bbls of FW, w/ 10bbls of GW & 10bbls of FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 403sx(858cf-153bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Shut dwn. Dropped plug & displaced w/ 115bbls of FW. Bumped Plug & close ST. Plug down @ 21.1hrs. on 01/09/12. Circ. 64bbls cmt to surface. WOC. TIH, & tagged & DO ST @ 2906'. PT 7" csg to 1500#/30min @ 11:30hrs on 01/10/12 Test - OK. Drilled w/ 6 1/4", tagged & DO cmt @ 3590', TD reached @ 7988' on 01/12/12. Circ. hole & RIH w/ 4 1/2", 187jts, 58jts, BTC & 129jts, LT&C 11.6#, L-8Q csg set @ 7987'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/305sx(604cf-107bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 124bbls FW. Bumped Plug Plug down @ 01:47hrs on 01/14/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08.00hrs on 01/14/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title Staff Regulatory Tech. Date 01/17/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOCD

DATE FOR RECORD
JAN 20 2012
FARMINGTON FIELD OFFICE
BY T. Salyers

PC