

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

JAN 25 2012

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SW/SW), 507' FSL & 150' FWL, Section 22, T27N, R7W, NMPM

Bottom: Unit D (NW/NW), 687' FNL & 705' FWL, Section 27, T27N, R7W, NMPM

5. Lease Number
SF-078640
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
RINCON UNIT COM 203N

9. API Well No.
30-039-30632

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

01/05/12 MIRU AWS 673 NU BOPE PT csg to 600#/30min @ 17.00hrs on 01/06/12 Test - OK PU & TIH w/ 8 3/4" bit. Tagged @ 170' & DO cmt to 235'. Drilled ahead to 4310' - Inter TD reached 01/10/12. Circ hole & RIH, w/ 103jts, 7", 23#, J-55 LT & C csg set @ 4295'. 1st Stage: Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Lead w/ 473sx(1007cf-179bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 101sx(139cf-25bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 168bbls FW. Bumped plug @ 10:19hrs 01/12/12. Circ. 70bbls cmt to surface. WOC.

PT 7" csg to 1500#/30min @ 18.30hrs on 01/12/12 Test -OK. TIH, drilled w/ 6 1/4", tagged @ 4240' & DO cmt to 4310'. TD reached @ 7768' on 01/16/12. Circ. hole & RIH w/ 180jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7758'. RU to cmt. Pumped w/ 148bbls MW w/ 35% N2, 10bbls FW w/ 35% N2, 10bbls GW w/ 35% N2, & 10bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 243sx(481cf-86bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Shut down. Dropped plug & displaced w/ 120bbls FW. Bumped plug Plug down @ 11.20hrs on 01/18/12. RD cmt. WOC ND BOPE NU WH. RD RR @ 06.00hrs on 01/19/12

PT will be conducted by Completion Rig. Results & IOC will appear on next report

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

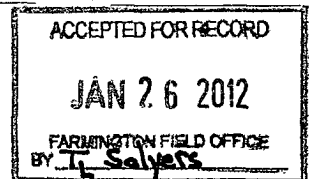
Title Staff Regulatory Tech. Date 01/24/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOC