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Regulatory
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Well File
Revised: March 9, 2006**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation	
Well Name San Juan 30-6 Unit					Date: 1/30/2012 API No. 30-039-30957 DHC No. DHC3467AZ Lease No. NM-02151	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- P	28	T030N	R007W	788' FSL & 597' FEL	Rio Arriba County,	
BH- J	28	T030N	R007W	1400' FSL & 1550' FEL	New Mexico	
Completion Date		Test Method				
3/14/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE				75%		100%
DAKOTA				25%		0%
JUSTIFICATION OF ALLOCATION: Fourth Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
APPROVED BY		DATE		TITLE		PHONE
Joe Hamlett		2-6-12		Geo		599-6365
X		1/30/12		Engineer		505-599-4076
Bill Akwari						
X		1/30/12		Engineering Tech.		505-326-9743
Kandis Roland						

RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3

NMOCD