

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09456
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. E-10796
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name State Com T
4. Well Location Unit Letter M : 935 feet from the South line and 840 feet from the West line Section 16 Township 30N Range 11W NMPM San Juan County		8. Well Number 16
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5678' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Aztec Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 7 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 10/2/1953

Rig Released Date: 10/28/1953

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 2/6/2012

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-8-12

Conditions of Approval (if any):

A

ConocoPhillips
STATE COM T 16
Expense - P&A

Lat 36° 48' 27.238" N

Long 108° 0' 6.264" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1 Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3 When an existing primary valve (i.e casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5 ND wellhead and NU BOPE Function test BOP. PU and remove tubing hanger.
6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	1"	Length:	2087'
Packer:	No	Size:		Depth:	

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate **PU 2-3/8" work string and round trip 4-3/4" casing scraper to top perf.**

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs & Fruitland Coal, 1370-1999', 79 Sacks Class B Cement)

TIH and set a 5-1/2" CIBP at 1999' Load hole with water and circulate well clean. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate Run CBL from 1999' to surface Call Production Optimization Engineer to confirm cement plug depths. Pressure test tubing to 1000#. Load casing with water and attempt to establish circulation. Mix 79 sxs Class B cement and spot inside the casing above the CIBP to isolate the Pictured Cliffs interval and cover the Fruitland tops. TOH with tubing

8. Plug 2 (Ojo Alamo & Kirtland, 550-765', 123 Sacks Class B Cement)

Perforate 3 squeeze holes at 765'. RIH and set 5-1/2" CR at 715'. Establish rate into squeeze holes Mix 123 sxs Class B cement; squeeze 93 sxs behind casing leaving 30 sxs inside casing to cover Kirtland and Ojo Alamo top. TOH and LD tubing.

9. Plug 3 (Surface Shoe, 0-140', 75 Sacks Class B Cement)

Perforate 3 squeeze holes at 140'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 72 sxs Class B cement and pump down 5-1/2" casing to circulate good cement out bradenhead POH.

- 10 Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations Rig down, move off location, cut off anchors, and restore location.

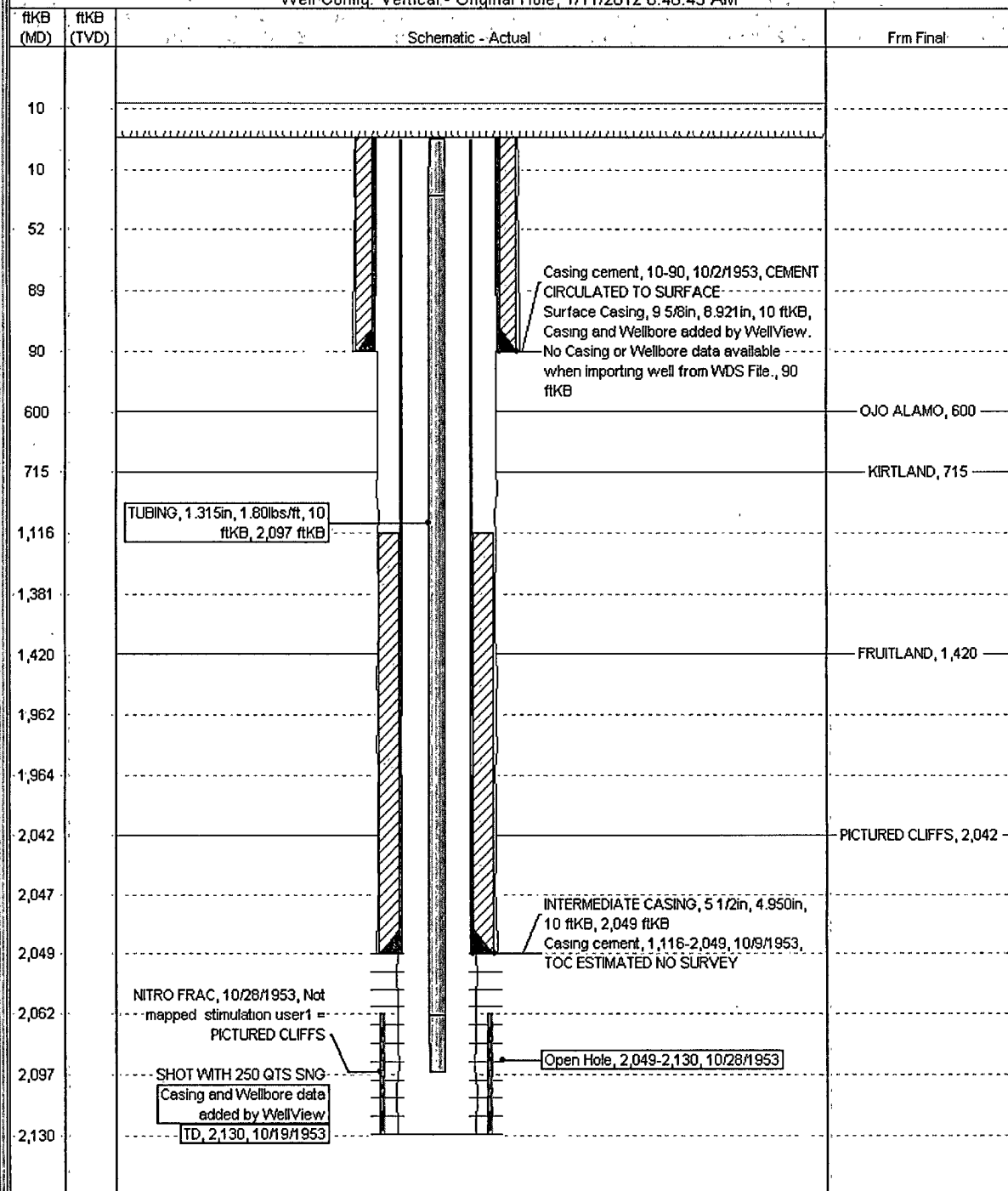


Well Name: STATE COM T 16

Current Schematic

API/UWI 3004509456	Surface Legal Location NMPM-30N-11W-16-M	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 5,671.00	Original KB/T Elevation (ft) 5,681.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00		

Well Config: Vertical - Original Hole, 1/11/2012 6:48:45 AM



Current Schematic Version 3

ConocoPhillips

Well Name: STATE COM T 16

API/UWI 3004509456	Carbide Legal Location NMPM-30N-11W-16-M	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 5,871.00	Original F&RT Elevation (ft) 5,681.00	HS-Grout Hole Elevation (ft) 10.00	HS-Casing Flange DE Elevation (ft) 10.00	HS-Tubing Hanger DE Elevation (ft) 10.00		

Well Config Vertical - Original-Hole, 1/1/2020

