RECEIVED

							SEP	27 2011	Distribution.	
Bureau of								on Field Office and Manageme	Well File	
RESOURCES								Status	d: March 9, 2006	
PRODUCTION ALLOCATION FORM								PRELIMINARY FINAL REVISED		
Commingle				Date: 9/27/2	2011					
SURFACE			}		,					
Type of Cor	7 ao ao ao			API No. 30-	•					
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3184AZ		
								Lease No. NM-02861		
Well Name								Well No.		
Lodewick Unit Letter	Footage			#11	Stata					
Omr Letter	Section 30	Township T027N	Range R009W	1180)' FSL & 17	County, State 72' FEL San Juan County, New Mexico			County,	
Completion Date Test Method										
7/28/2011 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒										
					ED CIDATE	Lowin	CONDENGATE DEPOSIT			
FORMATION			GAS	121	ERCENT	CONDENSA		TE PERCENT		
FRUITLAND COAL			665 EUR	57%					57%	
PICTU	RED CLIF	FS	504 EUR		43%	ι			43%	
		-	1169						RCVD FEB 9'12 BIL CONS. DIV.	
									# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation from the Fruitland Coal and Pictured Cliffs formations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future										
Barrier Commence of the second										
APPROVED BY			DATE		TITLE		PHONE			
Joe Hewith			2-7-12		6 c0		599-6365			
$X \longrightarrow \mathbb{R}^2$			4/20/11		Engineer			505-599-4076		
Bill Akw	-									
x Kann	Engineering Tech.			505-326-9743						
Kandis R	colond	D. V.L. A. V. V.L. J	1/12/		D 1		200 320 3			
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NMOCD										