							74 P	ת חוד	<u></u>			
							に回り		WE		Distribution: BLM 4 Copies	
								D 0.4	2012		Regulatory	
		DU		ING			FE	B 01	ZU!Z		Accounting Well File	
	R	E S	OUR	CE	S	Farmir	ngton F	eld Of	tic Revis	sed: March 9, 2006		
		Bureau of Land MStatusnen.										
PRODUCTION ALLOCATION FO											JARY 🗌 📗	
					AL 🔀	' -						
Commingle	Tyne			REVISED								
SURFACE [
Type of Con	AP				API No. 30-045-25389							
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒									DHC No. DHC2511			
									Lease No.SF-077482			
Well Name									Well No.			
Tommy Bolack									#1M			
Unit Letter			-	Range	4 = 0.0	Footage				County, State		
J	1	T030	N	R012W	1720)' FSL & 148	O'FEL		San Juan County, New Mexico			
Completion	Date	Test M	ethod	<u> </u>					Г	New IVI	exico	
Completion Date Test Method												
12/5/2	2011	HISTO	RICAL 🗌 FIELD TEST 🗌 PROJECTED 🛛 OT						HER			
FORMATION				GAS	PERCENT		CONDENSA		ΓE	ŀ	PERCENT	
MESAVERDE			639 MMCF		60%						28%	
DAKOTA			42	24 MMCF	40%					. 72%		
				1606		,			CVD FEB 9'12			
										The action was a		
HIGHTING A TIVON OF ALL OCATION AND ALL ALL ALL ALL ALL ALL ALL ALL ALL AL									DIST. 3			
JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. Condensate allocation derived from historical yields observed in offset wells.												
anocation derived from historical yields observed in oriset wens.												
APPROVE	DATE			TITLE			PHONE					
Jue .	2-6-12			600			599-1365					
X	2	1/30/12			-Engineer			505-599-4076				
Bill Akw												
x Xan	laura	1 1/30/112			Engineering Tech.			505-326-9743				
Kandis R	Kandis Roland											