

Bill Akwari

Kandis Roland



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		BURL	.ING	TOI	W	FEB	1		Accounting	
			OUR		=	Farmingto	on Field	ld Office	Well File Revised March 9, 2006	
FINAL									IMINARY 🛚	
Commingle Type								Date: 1/30/2012		
SURFACE DOWNHOLE Type of Completion								API No. <b>30-045-35069</b>		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3562AZ		
								Lease No. SF-078128		
Well Name								Well No.		
Delhi Turn			I ==					#1M		
Unit Letter Surf- F	Section 18	Township T030N	Range R009W	2285	Footage ' FNL & 99		County, State VL San Juan County, New Mexico			
Completion	Date	Test Method	i	<u> </u>			l			
6/27/11 HISTORICAL  FIELD TEST  PROJECTED  OTHER										
FORMATION			GAS	PE	RCENT	COND	DENSATE		PERCENT	
MES			42%					88%		
<b>D</b> A				58%				12%		
					(		<u> </u>	RCVD FEB 9'12 OIL CONS. DIV.		
								DIST. 3		
JUSTIFICATION OF ALLOCATION: <b>Third Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
APPROVED BY			DATE کم-ه-۱	TITLE				PHONE		
Joe H			2	600			inc.	99-6365		
X		1/3/1	112	Engineer			50	5-599-4076		

Engineering Tech.

505-326-9743