

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**JAN 31 2012**Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 790' FNL & 790' FWL, Section 28, T24N, R3W, NMPM

5. Lease Number
SF-0789146. If Indian, All. or
Tribe Name7. Unit Agreement Name
Lindrith B Unit8. Well Name & Number
Lindrith B Unit 1

9. API Well No.

30-039-22137

10. Field and Pool
W. Lindrith Gallup DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Payadd**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD FEB 3 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 1/31/2012

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**FEB 01 2012****NMOC****FARMINGTON FIELD OFFICE**SY 52-

PC

Lindrith B Unit 1
API# 3003922137
West Lindrith Gallup Dakota
ConocoPhillips Company

12/2/2011 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ tbg.
12/7/2011 RIH w/ CBP @ 7100'. Run GR/CCL/CBL. TOC @ 3354'. RD W/L.
12/8/2011 PT 4 ½" csg to 1000#. Test – Failed.
12/10/2011 Set Compression Pkr @ 6007'. Test 4 ½" csg from 6007' – Surface @ 3000#. Test – OK.
POOH w/ Pkr @ 6007'.
12/12/2011 Set RBP @ 6007'. PT 4 ½" csg to 3600#/30min. Test – OK. POOH w/ RBP.
12/13/2011 RD RR @ 15:30hrs.
12/27/2011 Install Frac valve. PT to 3600#/30min. Test – OK.
12/28/2011 RU W/L to Perf **Gallup** w/ .34" diam. – 2SPF @ 6386', 6367', 6345', 6341', 6331', 6310',
6302', 6295', 6286', 6278', 6270', 6268', 6255', 6252', 6247', 6246', 6242', 6198', 6186',
6180' = 40 Holes. Acidize w/ 10bbls 15% HCl. Frac w/ 176,232gals SlickWater w/ 12,740# of
100 Mesh Sand & 90,000# of 40/70 Sand Brown.
12/29/2011 Set CBP @ 6000'. RD RR Flowback & Frac Equipment.
1/16/2012 MIRU KEY 12.
1/17/2012 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP @ 6000' & M/O.
1/18/2012 C/O to CBP @ 7100'. Flowback.
1/18/2012 **Notified BLM (Stephen Mason) & OCD (Brandon Powell) of request to leave CBP @ 7100'
& flow upper Gallup formation & drill out CBP at a later date. Verbal approval received.**
1/23/2012 Flow Test Gallup.
1/24/2012 RIH w/ 211jts, 2 3/8", 4.7#, J-55 tbgs set @ 6630' w/ F-Nipple @ 6598'. ND BOPE. NU WH.
1/25/2012 RIH w/ Pump & Rods. RD RR @ 06:00hrs on 1/25/12.