District I 1625 N French Dr , Hobbs, NM 88240

State of New Mexico **Energy Minerals and Natural Resources** Form C-144 July 21, 2008

District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

District IV

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

1220 S St Francis Dr , Santa Fe, NM 87505	appropriate NMOCD District Office
	op System, Below-Grade Tank, or
Proposed Alternative	Method Permit or Closure Plan Application
	losed-loop system, below-grade tank, or proposed alternative method
	closed-loop system, below-grade tank, or proposed alternative method
Modification to a	un existing permit
Closure plan only	y submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank	x, or proposed alternative method
Instructions: Please submit one application (Form C-1-	44) per individual pit, closed-loop system, below-grade tank or alternative request
**	the operator of liability should operations result in pollution of surface water, ground water or the sibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, L	.P OGRID#: <u>14538</u>
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: Johnston A Com B 6	
API Number: 30-039-06255	OCD Permit Number
U/L or Qtr/Qtr: <u>E(SW/NW)</u> Section: <u>36</u> Townsh	ip: 26N Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.44644	<u>°N</u> Longitude: <u>107.42501</u>
Surface Owner: Federal X State	Private Tribal Trust or Indian Allotment
2	entre est and the est of the est
Pit: Subsection F or G of 19 15 17 11 NMAC	RCVD FEB 14'1: NIL CONS. DIV.
Temporary Drilling Workover	
Permanent Emergency Cavitation P&A	
Unlined Liner type Thickness	mil LLDPE HDPE PVC Other
String-Reinforced	
Liner Seams Welded Factory Other	Volume bbl
3	
X Closed-loop System: Subsection H of 19 15 17 11 NN Type of Operation X P&A Drilling a new well	MAC Workover or Drilling (Applies to activities which require prior approval of a permit or
	notice of intent)
Drying Pad X Above Ground Steel Tanks H	aul-off Bins Other

mil

LLDPE HDPE

Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

Other

5 Alternative Method:	
Submittal of an exception request is required	Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Visible sidewalls only

HDPE

Thickness

Type of fluid

Unlined

Secondary containment with leak detection

Thickness

Visible sidewalls and liner

Welded

Below-grade tank: Subsection I of 19 15 17 11 NMAC

Liner type

bbl

Factory Other

Lined

Tank Construction material

Liner Seams

Volume

Liner Type

Other

PVC



Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ms. Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	titution or chu.	rch)			
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	ideration of ap	proval			
Siting Criteria (regarding permitting): 19.15.17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS, Data obtained from nearby wells	Yes	□No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	∐No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐NA				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	Yes NA	∐No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No			
 NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality 	Yes	No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No			
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society; Topographic map Within a 100-year floodplain	Yes	∐No			
- FEMA map	🗀 📆	□.**			

Form C-144 Oil Conservation Division Page 2 of 5

Instructions: Each of the following tension must be attached to the applications. Please undesict, by a check mark in the but, that the decuments are attached Hydrogeologic Patro (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design NMAC and 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of Plangarph (3) of Subsection B of 19.15.17.9 NMAC Design Plan - based upon the appropriate requirements of Plangarph (3) of Subsection B of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of Plangarph (3) of Subsection B of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Approved Design (attach copy of design) Previously Approved Desi	
Hydrogeologic Data (Cemporary and Emergency Pits) - based upon the requirements of 19.15 17.10 NMAC	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC Cleaver Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17 13 NMAC Previously Approved Design (attach copy of design)	
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15 17.13 NMAC Previously Approved Design (attach copy of design) API	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.3 NMAC and 19.15.17.13 NMAC (Social Age) Previously Approved Design (attach copy of design) API	
Previously Approved Design (attach copy of design)	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following seems must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologie and Hydrogeologic Data (only for on-site closure) - based upon the appropriate requirements of Paragraph (3) of Subsection B of 19.15.17.9	
Closed-loop Systems Permit Application Attachment Checklist; Subsection B of 19.15 17.9 NMAC Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.10 NMAC Sturg Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Design Plan - based upon design API Previously Approved Design (attach copy of design) API Previously Approved Design (attach design) API Previously Approved Design (attach design) API Previously Approved Design (attach d	
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Previously Approved Design (attach copy of design)	
Previously Approved Operating and Maintenance Plan	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Lak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Precboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC Nursance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC Instructions: Please complete the applicable baxes, Baxes 14 through 18, in regards to the proposed closure plan. Permanent Pit Below-grade Tank Closed-loop System Alternative Porlling Workover Emergency Cavitation XP&A Permanent Pit Below-grade Tank Closed-loop System Alternative Porlling Workover Emergency Cavitation XP&A Permanent Pit Below-grade Tank Closed-loop System On-site Closure Method (only for temporary pits and closed-loop systems)	
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Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)	
In-place Burial On-site Trench	
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)	
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.	
Please indicate, by a check mark in the box, that the documents are attached.	
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC	

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St						
Instructions Please identify the facility or facilities for the disposal of liquids, drillin facilities are required	ng fluids and drill cuttings Use	attachment if more than two				
Disposal Facility Name Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #	NM-01-0011 / NM-01-00	10B			
Disposal Facility Name Basin Disposal Facility						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and Yes (If yes, please provide the information No						
Required for impacted areas which will not be used for future service and operations			C	1		
Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subs	•		C			
Site Reclamation Plan - based upon the appropriate requirements of So						
				一		
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17.10 NMAC for guidance						
Ground water is less than 50 feet below the bottom of the buried waste			Yes No			
- NM Office of the State Engineer - tWATERS database search, USGS Data of	stamed from nearby wells		N/A			
Ground water is between 50 and 100 feet below the bottom of the buried was	te		Yes No			
- NM Office of the State Engineer - 1WATERS database search, USGS; Data ob	tained from nearby wells		□N/A	1		
Ground water is more than 100 feet below the bottom of the buried waste			Yes No			
- NM Office of the State Engineer - 1WATERS database search, USGS, Data ob	tained from nearby wells		□N/A	1		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)			Yes No			
- Topographic map, Visual inspection (certification) of the proposed site				ŀ		
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	· ·	oplication	∐Yes ∐No			
			Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended		pal ordinance adopted	Yes No	;		
 Written confirmation or verification from the municipality, Written approval ob Within 500 feet of a wetland 	tained from the municipality		∏Yes ∏No			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins	pection (certification) of the pro-	posed site				
Within the area overlying a subsurface mine			Yes No			
 Written confirantion or verification or map from the NM EMNRD-Mining and Within an unstable area 	Mineral Division		☐Yes ☐No			
- Engineering measures incorporated into the design, NM Bureau of Geology & N	Ameral Resources, USGS, NM (Geological Society,				
Topographic map						
Within a 100-year floodplain - FEMA map			∐Yes ∐No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each	h of the following items mus	st bee attached to the closu	re plan. Please indicate,			
by a check mark in the box, that the documents are attached.	oto magningort	10 NIMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirem	=					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirement	ents of Subsection F of 19 15	17 13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)						
Soil Cover Design - based upon the appropriate requirements of Subset Re-vegetation Plan - based upon the appropriate requirements of Subset						
Site Reclamation Plan - based upon the appropriate requirements of Suss						

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Operator Application Continue
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) CRYSTAL TAFOYA Title STAFF REGULATORY TECHNICIAN
Signature
e-mail address
20
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 2/5/2017
OCD Representative Signature: Approval Date: 2/15/2012
Title: OMOliance VOHTCE () OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
I and the normal approved plant, prease explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Clause Parant Attack and Charlist Languign Fact of the Walter State of the College of the Colleg
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location Latitude Longitude NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
the closure compiles with all appreciate requirements and conditions specified in the approved closure plan
Name (Print) Title
Name (Print) Title

Form C-144

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Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.