

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**FEB 01 2012**Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078835
If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 253M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-26794

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV / Basin DK

Surface: Unit P (SESE), 1155' FSL & 1260' FEL, Section 7, T27N, R7W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other --

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**RCVD FEB 6 '12
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

The subject well was permitted in August 2001 as a MV/DK commingle well. In 2001 we completed the DK but not the MV. We would like to now complete the MV interval and DHC this well per DHC 530AZ that was approved in September 2001. Attached is the procedure to add the MV and a current wellbore schematic. The original plat for the MV should be on file.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 2/1/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date **FEB 03 2012**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Pc

San Juan 28-7 Unit #253M

Unit P, Section 07, Township 27N, Range 07W

API# 3003926794

Mesaverde Recompletion Sundry

12/14/2011

Procedure:

1. MIRU service rig. TOOH with current production tubing string. No CBL needs to be ran (logged in 2001 w/ TOC @ 1285').
2. Set a 4-1/2" composite bridge plug @ 6000' (above DK).
3. Pressure test casing. RDMO.
4. Perforate the Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate the Mesaverde.
6. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug @ 4,500'.
7. TIH with a mill and drill out composite bridge plug and two composite frac plugs. Clean out to bottom composite bridge plug below entire Mesaverde.
8. Flow test Mesaverde up casing.
9. Drill out bottom composite plug and cleanout to PBTD. TOOH.
10. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
11. Release service rig and turn well over to production.

Schematic - Current
SAN JUAN 28-7 UNIT #253M

District SOUTH	Field Name DK	API / UWI 3003926794	County RIO ARRIBA	State/Province NEW MEXICO	
Original Spud Date 9/28/2001	Surface Legal Location NMPM,007-027N-007W...	East/West Distance (ft) 1,260.00	East/West Reference E	North/South Distance (ft) 1,155.00	North/South Reference S

