

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNM-03554							
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name N/A							
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No N/A							
3 Address 382 CR 3100 Aztec, NM 87410		8 Lease Name and Well No BREECH C #244G							
3a. Phone No (include area code) 505-333-3204		9. API Well No. 30-039-30652-0001							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' ENL & 945' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory BASIN DAKOTA							
14. Date Spudded 9/24/11		11. Sec, T, R, M., or Block and Survey or Area SEC 14D-T26N-R6W							
15 Date T.D. Reached 10/16/11		12. County or Parish RIO ARriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 1/26/12		13 State NM							
17. Elevations (DF, RKB, RT, GL)* 6612'		18. Total Depth. MD 7685' TVD							
19 Plug Back T.D.: MD 7664' TVD		20. Depth Bridge Plug Set MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		503'		370		0	30.5 BBLs
7-7/8"	5-1/2"	17#		7684'		1849		638'	15 BBLs
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7382'								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) DAKOTA	7268'	7488'	7268' - 7488'	0.34"	28				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.							DIST. 3		
Depth Interval		Amount and Type of Material							
7268' - 7488'		A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/123,584 gals foam fld carrying 134,200# sd. Ppd 7,500# sd in start of flsh to set calc sd plg fr/7,124' - 7,488'.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	1/25/12	3	→		78				FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press. 500	24 Hr. →	Oil BBL	Gas MCF 625	Water BBL	Gas Oil Ratio	Well Status	
3/4"								PRODUCING	ACCEPTED FOR RECORD
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						JAN 30 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE
									RY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA 7276
BURRO CANYON 7559
MORRISON 7601

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				NACIEMENTO	1285
				OJO ALAMO SS	2356
				KIRTLAND SHALE	2545
				FRUITLAND FORMATION	2655
				LOWER FRUITLAND COAL	2863
				PICTURED CLIFFS SS	3027
				LEWIS SHALE	3201
				CHACRA SS	3918
				CLIFFHOUSE SS	4704
				MENEFEE	4730
				POINT LOOKOUT SS	5246
				MANCOS SHALE	5622
				GALLUP	6354
				GREENHORN	7181
				GRANEROS	7241

32 Additional remarks (include plugging procedure).

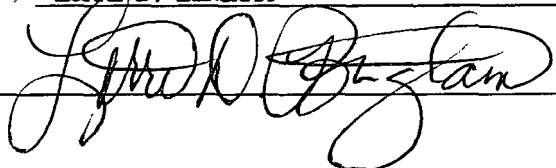
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LOBBY D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 1/27/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNM-03554
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No N/A
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. BREECH C #244G
3a. Phone No. (include area code) 505-333-3204		9. API Well No. 30-039-30652-0003
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 660' FNL & 945' FWL		10. Field and Pool, or Exploratory BLANCO MESAVERDE
At top prod interval reported below		11. Sec, T, R, M., or Block and Survey or Area SEC 14D-T2Q-N-R6W
At total depth SAME		12. County or Parish RIO ARriba
14. Date Spudded 9/24/11		13. State NM
15. Date T.D. Reached 10/16/11		17. Elevations (DF, RKB, RT, GL)* 6612'
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 1/26/12		

18. Total Depth: MD TVD	7685'	19. Plug Back T.D. MD TVD	7664'	20. Depth Bridge Plug Set. MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		503'		370		0	30.5 BBLs
7-7/8"	5-1/2"	17#		7684'		1849		638' 8"	15 BBLs

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7382'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MESAVERDE	5160'	5432'	5160' - 5432'	0.34"	28				
B)									
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
5160' - 5432'			A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/92,087 gals foam fld carrying 98,460# sd.						

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	1/25/12	3	→		71				FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	500	500	→		210			PRODUCING	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						JAN 30 2012
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

1ST DAKOTA 7276
BURRO CANYON 7559
MORRISON 7601

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				NACIEMENTO	1285
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				KIRTLAND SHALE	2545
				FRUITLAND FORMATION	2655
				LOWER FRUITLAND COAL	2863
				PICTURED CLIFFS SS	3027
				LEWIS SHALE	3201
				CHACRA SS	3918
				CLIFFHOUSE SS	4704
				MENEFEE	4730
				POINT LOOKOUT SS	5246
				MANCOS SHALE	5622
				GALLUP	6354
				GREENHORN	7181
				GRANEROS	7241

32. Additional remarks (include plugging procedure):

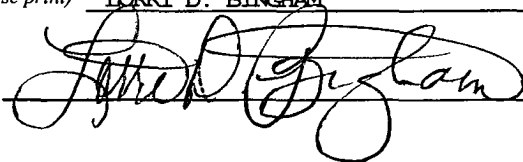
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- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 1/27/12

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2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No N/A							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No BREECH C #244G							
3a. Phone No. (include area code) 505-333-3204		9. API Well No. 30-039-30652-002							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' ENL & 945' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory BASTIN MANCOS							
14. Date Spudded 9/24/11		11. Sec., T., R., M., or Block and Survey or Area SEC 14D-T26N-R6W							
15. Date T.D. Reached 10/16/11		12. County or Parish RIO ARriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/26/12		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6612'									
18. Total Depth. MD TVD 7685'		19. Plug Back T.D. MD TVD 7664'							
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12-1/4"	8-5/8"	24#		503'		370		0	30.5 BBLs
7-7/8"	5-1/2"	17#		7684'		1849		638'	15 BBLs
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7382'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) MANCOS	6570'	6767'	6570' - 6767'	0.34"	73				
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6755' - 6767'	Spearhead w/500 gals 15% NEFE HCl acid. Frac'd w/54,458 gals foam fld carrying 28,100# sd.								
6694' - 6570'	A. w/1,000 gas 15% NEFE HCl ac. Frac'd w/125,093 gals foam fld carrying 131,600# sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	1/25/12	3	→		71				FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"	500	500	→		565			PRODUCING	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						JAN 30 2012
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					FARMINGTON FIELD OFFICE	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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30. Summary of Porous Zones (Include Aquifers):

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				LEWIS SHALE	3201
				CHACRA SS	3918
				CLIFFHOUSE SS	4704
				MENEFEE	4730
				POINT LOOKOUT SS	5246
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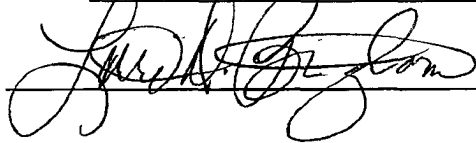
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