

RECEIVED

submitted in lieu of Form 3160-5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 19 2011

Sundry Notices and Reports on Wells

AMENDED Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SW/NW), 1691' FNL & 1066' FWL, Section 28, T27N, R7W, NMPM

5. Lease Number
SF-078640

6. If Indian, All. or
Tribe Name.

7. Unit Agreement Name
SAN JUAN 28-7 UNIT

8. Well Name & Number
SAN JUAN 28-7 UNIT 217M

9. API Well No.
30-039-30703

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA.

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

☐ Other --

☐ Casing Report

☒ X Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/02/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 13:30hrs on 11/03/11 Test - OK. PU & TIH w/ 8 3/4" bit. Tag & DO cmt to 192'. Drilled ahead to 4140' - Inter TD reached 11/05/11. Circ. hole & RIH w/ 98jts, 7", J-55 (7jts, 23#, LT&C; 91jts, 20#, ST&C) csg set @ 4132'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 456sx(971cf-173bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 96sx(132cf-24bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 165bbls FW. Bumped plug. Plug down @ 07:34hrs 11/07/11. Circ. 55bbls cmt to surface. RD cmt. WOC.

TIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 16:00rs on 11/07/11. Test - OK. Drilled w/ 6 1/4", tagged & DO cmt @ 4080'. ConocoPhillips notified & received verbal approval from Jim Lovato (BLM) & Brandon Powerll (OCD) requesting permission to extend Production casing depth from the APD approved TD depth of 7475' to 7586'. BR would like to mud drill, +/- 111' deeper. Cement volumes will be adjusted accordingly. TD reached @ 7585' on 11/11/11. Circ. hole & RIH w/ 181jts, LT&C; 4 1/2", 11.6#, L-80 csg set @ 7579'. RU to cmt. Pre-flushed w/ 165bbls MW w/ 35% Nitrogen, 10bbls GW w/ 35% N2 & 10bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 250sx(495cf-88bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 118bbls FW. Bumped plug. Plug down @ 10:24rs on 11/14/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:00hrs on 11/14/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Tech.

Date

12/16/11

ACCEPTED FOR FILING

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 22 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC
OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

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