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Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 19 2012

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Farmington Field Office  
Bureau of Land Management

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		15. Lease Serial No NMSE-07916	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No	
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. HANCOCK #4	
3a. Phone No. (include area code) 505-333-3100		9. API Well No 30-045-06732	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' ENL & 990' FEL NENE At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory W. KUTZ PICTURED CLIFFS	
14. Date Spudded 09/09/1951		11. Sec., T., R., M., or Block and Survey or Area Sec. 11 (A) -T27N-R12W N.M.P.M.	
15. Date T.D. Reached 10/06/1951		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/15/2011		13. State NM	
18. Total Depth MD TVD 1746'		17. Elevations (DF, RKB, RT, GL)* 5983' GL	
19. Plug Back T.D.: MD TVD 1737'		20. Depth Bridge Plug Set. MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL - PREVIOUSLY SUBMITTED		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)			
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)
13-3/8"	10-3/4"	32.75#	125'
8-3/4"	7"	17#	1637'
8-3/4"	5-1/2"	15.5#	1734'
24. Tubing Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
2-3/8"	1698'	12/15/2011	
25. Producing Intervals		26. Perforation Record	
Formation	Top	Bottom	Perforated Interval
A) PICTURED CLIFFS	1652'	1685'	11/30/2011
B)			
C)			
D)			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc			
Depth Interval	Amount and Type of Material		
1652' - 1685'	12/02/11 A.w/2,000 gals 15% NEFE HCl acid.		
	12/12/11 Frac'd w/20,762 gals frac fld carrying 69,880# sand.		
28. Production - Interval A			
Date First Produced	Test Date	Hours Tested	Test Production
			→
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →
			→
28a. Production-Interval B			
Date First Produced	Test Date	Hours Tested	Test Production
			→
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →
			→

(See instructions and spaces for additional data on page 2)

NMOCD

A

ACCEPTED FOR RECORD

JAN 20 2012

FARMINGTON FIELD OFFICE

FW 5m

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	430
				KIRTLAND SHALE	562
				FRUITLAND FORMATION	1035
				PICTURED CLIFFS SS	1652

32 Additional remarks (include plugging procedure)

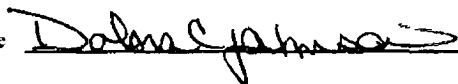
## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 12/20/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction