

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JAN 31 2012

SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Office
Bureau of Land Management1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO ENERGY INC.3a. Address
382 CR 3100 AZTEC, NM 874103b. Phone No (include area code)
505-333-31004 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1055' FNL & 790' FEL NENE Sec.13 (A) -T27N-R11W

5. Lease Serial No

NMSF-078094

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Fullerton Federal 13 #418. Well Name and No
FULLERTON FEDERAL 13 #419 API Well No
30-045-2825510 Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to recompleate to the W. Kutz Pictured Cliffs formation. An application to DHC will be submitted separately. XTO Energy Inc. will DHC only after the application has been approved.

MIRU. TOH with rods and pump. TOH with tbq. Perforate PC zone with 11 gm charges, 23.3" penetration, 28 total holes (2 SPF). TIH with 5-1/2" packer and set at 1800'. Acidize the PC with 1,250 gals 15% HCI. TOH with packer and tbq. Frac the PC with 80,000 gals frac fluid carrying 120,000# of proppant. CO to PBTD (1,992'). TIH with tbq, SN @ 1,940'. TIH with rods and pump. RWTP. The FC and PC will be commingled prior to RWTP.

Please see also the attached WB Diagram, formation tops & PC C102 plat.

RCVD FEB 3 '12

OIL CONS. DIV.

DIST. 3

HAVE DHC ORDER Before work Begins

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lorri D. Bingham

Title Regulatory Analyst

Signature

Date 1/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 01 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FULLERTON FEDERAL 13 #41

Wellbore Diagram

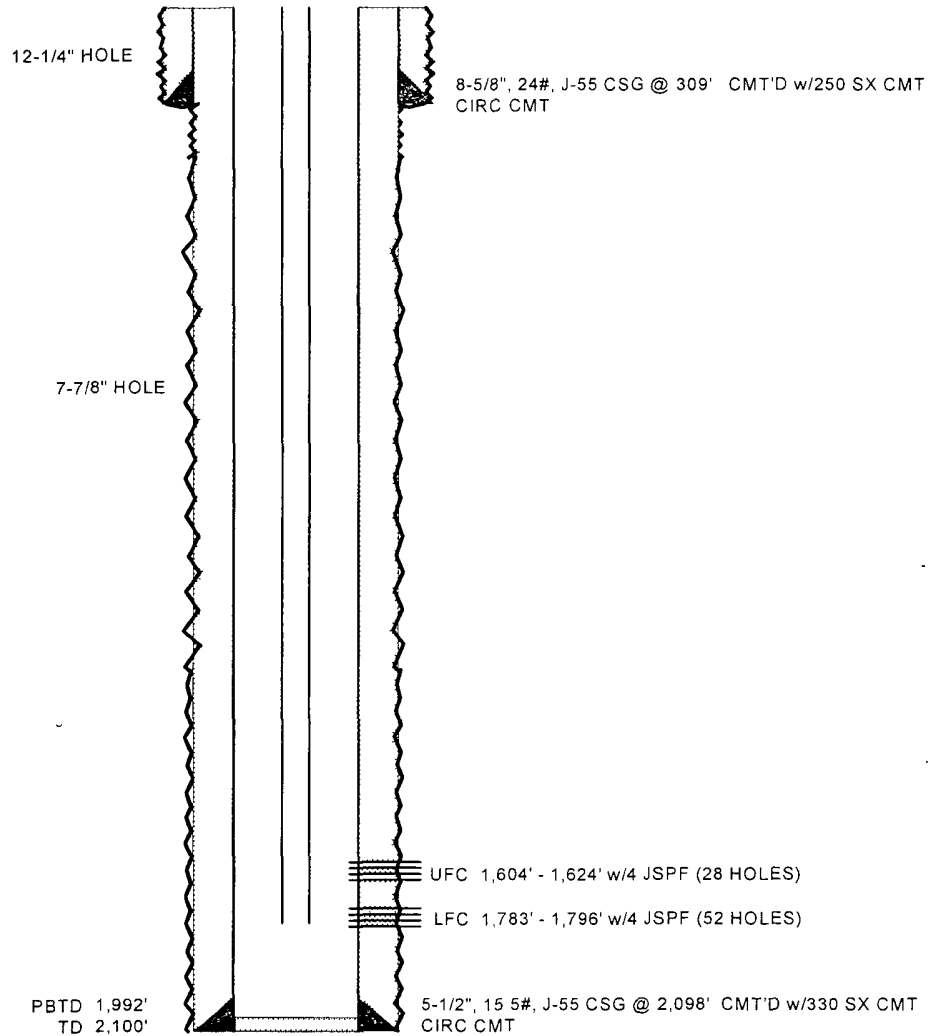
KB 6,028'
GL 6,038'
CORR 10'

DATA

LOCATION: 1,055' FNL & 790' FEL, UNIT A, SEC 13, T27N, R11W
COUNTY/STATE: SAN JUAN COUNTY, NEW MEXICO
FIELD: BASIN
FORMATION: FRUITLAND COAL
FED LEASE #: NMSF 078094 API #: 30-045-28255
SPUD DATE: 10/24/90
PERFS: 1,604' - 8', 21' - 24' & 1,783' - 96' w/4 JSPF (80 HOLES)

Tops:

Ojo Alamo	757'
Kirtland	810'
Fruitland Coal	1,400'
Pictured Cliffs	1,796'



District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 19, 2009

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-28255	² Pool Code 79680	³ Pool Name W. KUTZ PICTURED CLIFFS
⁴ Property Code 32610	⁵ Property Name FULLERTON FEDERAL 13	⁶ Well Number 41
⁷ OGRID No. 5380	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6028'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	27N	11W		1055'	NORTH	790'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									
¹² Dedicated Acres PC 160 acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
	 Signature
	LORRI D. BINGHAM Printed Name
	REGULATORY ANALYST Title
	Date 01/30/2012
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief
	6/23/1984 Date of Survey
	Original Survey Signed By: John A. Vukonich
	14831 Certificate Number