

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**FEB 03 2012**

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit E (SWNW), 2020' FNL & 390' FWL, Section 7, T29N, R7W, NMPM

5. Lease Number
SF-078943-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 89A

9. API Well No.
30-039-21625

10. Field and Pool
Blanco MV/Basin FC/Blanco PC

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD FEB 9 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 2/3/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**FEB 07 2012****FARMINGTON FIELD OFFICE****NMOCD**

PC

San Juan 29-7 Unit 89A (Recomplete)

API #30-039-21625

Blanco MV / Basin FC / Blanco PC

Page Two

12/02/2011 MIRU KEY 15. ND WH. NU BOPE. Test BOPE. Test – OK.
12/05/2011 POOH w/ 2 3/8" tbg.
12/06/2011 RU BlueJet W/L. RIH w/ CBP set @ 3340'. Run CBL, CCL, GR from 3260' to surface. TOC @ 2060'. RD W/L.
12/30/2011 Install Frac valve. PT csg to 4000#/30min. Test – OK.
01/03/2012 RU BlueJet. Perf **Pictured Cliffs** w/ .34" diam. – 1SPF @ 3202', 3200', 3197', 3186', 3184', 3180', 3176', 3174', 3172', 3168', 3162', 3155', 3146', 3144', 3136', 3134', 3132', 3126', 3122', 3118' = **20** holes.
01/04/2012 Acidized w/ 10bbbls 15% HCL. Frac w/ 82,586gals 70Q 20# Linear Gel/Foam Pad, w/ 100,852# 20/40 brown sand. N2:480,900SCF. RIH & set RBP @ 3100'.
Perf **Fruitland Coal** w/ .40" diam. – 1SPF @ 3086'-3091' = **5** holes. 3SPF @ 3069'-3071', 3056'-3058', 3047'-3049' = **18** holes. 1SPF @ 3042'-3045', 3024'-3027' = **6** holes. 3SPF @ 3019'-3021' = **6** holes. 1SPF @ 3006'-3015', 2990'-2995', 2980'-2985' = **19** holes. 2SPF @ 2976'-2978' = **4** holes. Total Holes = **58**.
Acidized w/ 12bbbls 15% HCL. Frac w/ 4,400gals 25# X-Link Pre-Pad, w/ 113,870gals 75Q 25# Linear Gel/Foam Pad, w/ 92,892# 20/40 brown sand. N2:1,732,700. Start Flowback.
01/13/2012 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK.
01/17/2012 RIH & tagged & released RBP @ 3100' & LD.
01/18/2012 Flow Test FC/PC. Flowback.
01/19/2012 Tag CBP @ 3340' & D/O.
01/20/2012 C/O to PBTD @ 5712'.
01/24/2012 Flow Test FC/PC/MV.
01/25/2012 RIH w/ 180jts 2 3/8" 4.7#, J-55 tbg set @ 5623' w/ F-Nipple @ 5622'. ND BOPE. NU WH. RD RR @ 15:30hrs on 1/25/12.

This well is now a FC/PC/MV trimingle per DHC 4347.