Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21117 OIL CONSERVATION DIVISION 811 S First St, Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗵 FEE \square 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM LG-3925 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lybrook H36-2307 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 01H 1. Type of Well: Oil Well ⊠ Gas Well □ Other 2. Name of Operator 9. OGRID Number Encana Oil & Gas (USA) Inc. 282327 3. Address of Operator 10. Pool name or Wildcat 370 17th Street, Suite 1700 Denver, CO 80202 Lybrook Gallup 4. Well Location RCVD JAN 19'12 SHL: Unit Letter: H 1550 feet from the NORTH line and 280 feet from the EAST line OIL CONS. DIV. Unit Letter: E 1550 feet from the NORTH line and 330 feet from the WEST line BHL: DIST. 3 Range 7W Section 36 Township 23N NMPM Sandoval County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7265 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ ALTERING CASING PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.⊠ P AND A TEMPORARILY ABANDON **CHANGE PLANS** \Box MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Plugged the motherbore between 01/03/12 and 01/14/12. Please see attached Motherbore Plug Back Procedure. Spud Date: Rig Release Date: 12/08/11 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TYTLE Regulatory Advisor DATE 01/19/12 E-mail address: brenda.linster@encana.com PHONE: 720-876-3989 Brenda R. Linster Type or print name: For State Use Only Deputy Oil & Gas Inspector, District #3 DATE 2/1/12 APPROVED BY: TITLE

A

Conditions of Approval (if any):

Lybrook H36-2307 01H API 30-043-21117 Motherbore Plug Back Procedure

TOPS: TVD KOP 5036' Graneros Shale 6391' Dakota 6415'

Set 2 plugs in 8 ½" hole:

Plug A: Cement bottom plug over Dakota

Plug B: Cemented Whipstock at KOP

Plug A (operations occurred 01/03/12)

- 1. TIH to TD of vertical pilot hole at 6747'
- 2. Spot 470' cement plug from 6277'- 6747'
 - a. 136 sks Type 111 with .25% Cello flake + .3% CD-32 + .2% FL-52A (1.37 $\text{ft}^3/\text{sk yield}$)
 - b. Spot tuned spacer
- 3. Pull uphole and reverse out
- 4. WOC 5 hours
- 5. TIH and tag plug @6277'
- 6. Fill hole and move uphole to spot kickplug

Tried unsuccessfully to set cement kick plug on 01/03/12, 01/04/12, and 01/05/12 and then decided to set cemented whipstock at KOP.

Plug B (operations occurred 01/11/12 through 01/14/12)

- 1. Dress off cement to 5064' to accommodate 30' of tailpipe needed to land whipstock plug @ KOP 5036'. Note whipstock plug is 15.2' with an 11' slide.
- 2. TIH and orient whipstock plug to 270.4 azimuth.
 - a. 65 sks of type G cement @ 17# with 3% potassium and .3% HR 5 $(1.15 \text{ ft}^3/\text{sk-yield})$
- 3. Pull uphole and reverse out
- 4. Pump bottoms up 2 times, pull uphole
- 5. WOC 18 hours
- 6. TIH and tag plug @4891'