District I

1625 N French Dr . Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

220 S St Francis Dr , Santa Fe, NM 87505	appropriate NMOCD District Office.
<u>Pi</u>	t, Closed-Loop System, Below-Grade Tank, or
Propose	d Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
F	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method
Instructions: Please submit one applic	cation (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve th	e operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
perator: Burlington Resources Oil &	Gas Company, LP OGRID#: 14538
ddress: P.O. Box 4289, Farmington,	NM 87499
acility or well name: SAN JUAN 30-6	UNIT 58M
API Number: 30-03	9-30803 OCD Permit Number:
/L or Qtr/Qtr: N(SE/SW) Section:	31 Township: 30N Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude:	36.7646 °N Longitude: 107.50556 °W NAD: 1927 X 1983
urface Owner: X Federal	State Private Tribal Trust or Indian Allotment
X Lined Unlined Liner t X String-Reinforced Liner Seams: X Welded X Factor	
Type of Operation: P&A Dr Drying Pad Above Ground S Lined Unlined Liner typ	C AFRS
	A RECEIVED
	9.15.17.11 NMAC Type of fluid. OIL CONS. DIV. DIST. 3 ON Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls only Other MI HDPE PVC Other
Volume: bbl	Type of fluid.
Tank Construction material: Secondary containment with leak detecti	on Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other
Liner Type: Thickness	mil HDPE PVC Other
Alternative Method:	
	Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6)				
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate. Please specify				
7				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)				
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
8 Signs: Subsection C of 19.15.17.11 NMAC				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
X Signed in compliance with 19.15.3.103 NMAC				
9				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.				
Please check a box if one or more of the following is requested, if not leave blank:				
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of appr	roval.		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
10				
Siting Criteria (regarding permitting) 19.15.17.10 NMAC				
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the				
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for				
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	∏Yes			
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		∐No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	∐_Yes	∐No		
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No		
(Applied to permanent pits)	□NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No ·		
- Written confirmation or verification from the municipality. Written approval obtained from the municipality		,		
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	∐No		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No		
Within an unstable area.	Yes	No		
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map				
Within a 100-year floodplain	Yes	□No		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) APIor Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
West Engageting and Decreased Clarates Plan Charlet 4400 to 17 10 NM44 CV and the First Cut of the Control of the Charlet 19 10 NM44 CV and the Control of t
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
l <u> </u>
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)

Form C-144 Oil Conservation Division

16 Waste Removal Closure For Closed-loop Systems That Utilize Above	Ground Steel Tanks or Haul-off Bins Only (19 15 17 13 D NMAC)		
Instructions Please identify the facility or facilities for the disposal of liq	uids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required. Disposal Facility Name:	Disposal Facility Permit #		
Disposal Facility Name: Disposal Facility Name:	Disposal Facility Permit #:		
Will any of the proposed closed-loop system operations and associated			
Yes (If yes, please provide the information No Required for impacted areas which will not be used for future service and Soil Backfill and Cover Design Specification - based upon Re-vegetation Plan - based upon the appropriate requiremen Site Reclamation Plan - based upon the appropriate requiremen	the appropriate requirements of Subsection H of 19.15.17.13 Nts of Subsection I of 19 15 17 13 NMAC	NMAC	
17 Siting Criteria (Regarding on-site closure methods only: 19 15 Instructions Each suing criteria requires a demonstration of compliance in the classification string criteria may require administrative approval from the appropriate description of consideration of approval. Justifications and/or demonstrations of equivalents.	osure plan Recommendations of acceptable source material are provided below strict office or may be considered an exception which must be submitted to the S		
Ground water is less than 50 feet below the bottom of the buried v	waste.	Yes No	
- NM Office of the State Engineer - 1WATERS database search; US	GS: Data obtained from nearby wells	N/A □	
Ground water is between 50 and 100 feet below the bottom of the	buried waste	Yes No	
- NM Office of the State Engineer - IWATERS database search, USG	GS. Data obtained from nearby wells	∏ _{N/A} □	
Ground water is more than 100 feet below the bottom of the burie	rd waste	☐Yes ☐No	
- NM Office of the State Engineer - iWATERS database search; USC		N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any (measured from the ordinary high-water mark).	other significant watercourse or lakebed, sinkhole, or playa lake	Yes No	
- Topographic map; Visual inspection (certification) of the proposed	site		
Within 300 feet from a permanent residence, school, hospital, institution, - Visual inspection (certification) of the proposed site, Aerial photo; s	•••	Yes No	
		Yes No	
Within 500 horizontal feet of a private, domestic fresh water well or spring purposes, or within 1000 horizontal fee of any other fresh water well or standard - NM Office of the State Engineer - iWATERS database, Visual inspr	pring, in existence at the time of the initial application.		
Within incorporated municipal boundaries or within a defined municipal fr pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written	·	Yes No	
Within 500 feet of a wetland	approval obtained from the municipality	☐Yes ☐No	
- US Fish and Wildlife Wetland Identification map; Topographic ma	p; Visual inspection (certification) of the proposed site		
Within the area overlying a subsurface mine.		Yes No	
- Written confirantion or verification or map from the NM EMNRD-	Mining and Mineral Division		
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of C	Geology & Mineral Resources: USGS; NM Geological Society.	Yes No	
Topographic map Within a 100-year floodplain.			
- FEMA map		Yes No	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruct by a check mark in the box, that the documents are attached.		osure plan. Please indicate,	
Siting Criteria Compliance Demonstrations - based upon the			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC			
	based upon the appropriate requirements of 19.15.17.11 NMAG	1	
,	urial of a drying pad) - based upon the appropriate requirement	s of 19.15.17.11 NMAC	
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC			
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC			
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan, based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC			

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title.
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Clasure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 2/06/2012 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: March 14, 2016
22 Closure Method: X Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Name. Envirotech / JFJ Landfarm % IEI Disposal Facility Permit Number Disposal Facility Name. NM-01-0010 NM-01-0015
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? X Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations: X Site Reclamation (Photo Documentation) X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) X Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.76444 °N Longitude: 107.50574 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title. Regulatory Tech.
Signature: Date: U3//
e-mail address: jamie.l goodwin@conocophillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 58M

API No.: 30-039-30803

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- C-141 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on FederalLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Liner of temporary pit and pit contents was excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil beneath the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	15.2 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	424 ug/kG
TPH	EPA SW-846 418.1	2500	219mg/kg
GRO/DRO	EPA SW-846 8015M	500	37.0 mg/Kg
Chlorides	EPA 300.1	1000/500	800 mg/L

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

10. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The temporary pit was excavated and no on-site burial marker was required.

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Wednesday, August 12, 2009 10:34 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION 08/12/09

The following wells will have a temporary pit that will be closed on-site. Please let me know if you have any questions. Thanks

SAN JUAN 28-6 UNIT 143P SAN JUAN 30-6 UNIT 58C SAN JUAN 30-6 UNIT 58M

Marie Jaramillo
Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062

mailto:marie.e.jaramillo@conocophillips.com

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District II 1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

1000 Rao Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

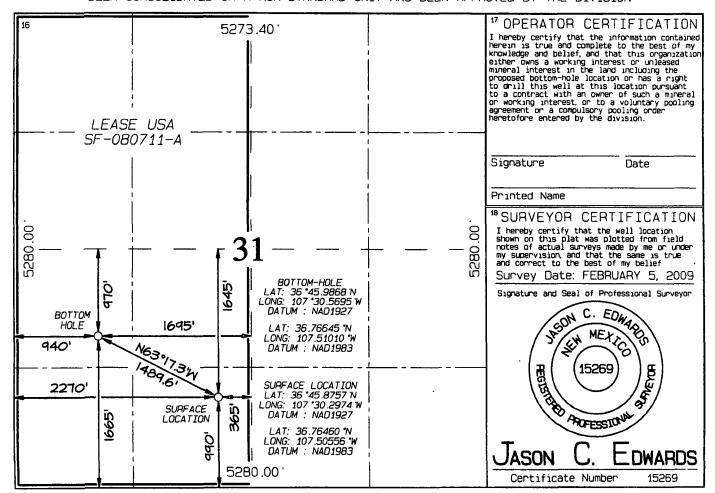
AMENDED REPORT

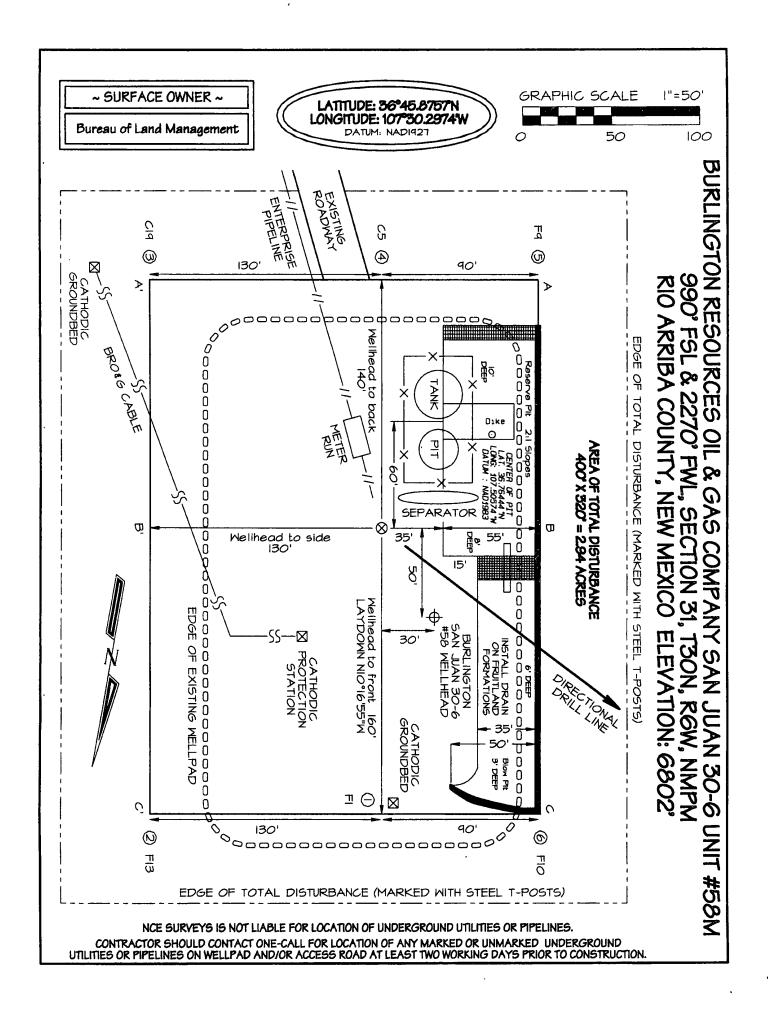
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	Pool Name	
	72319 / 71599	BLANCO MESAVERDE / BAS	IN DAKOTA
'Property Code		perty Name N 30-6 UNIT	°Well Number 58M
'OGRID No. 14538	- . -	rator Name ES OIL & GAS COMPANY LP	*Elevation 6802

¹⁰ Surface Location UL or lot no. Sect ion Township Rance Lot Idn Feet from the North/South line Feet from the East/West line RIO MOE 990 31 SOUTH 2270 6W WEST Ν ARRIBA ¹¹Bottom Hole Location If Different From Surface UL or lot no. Lot Idn North/South line Feet from the Feet from the East/West line RIO 6W 31 30N 1665 SOUTH 940 WEST ARRIBA 12 Dedicated Acres ¹⁹ Joint or Infill ⁴ Consolidation Code Order No. 320.0 Acres - (W/2)

> NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action OPERATOR ☐ Initial Report Final Report Name of Company Burlington Resourcs Oil & Gas Company, Contact Jamie Goodwin Address 3401 East 30th St, Farmington, NM Telephone No.(505) 326-9784 Facility Name: SAN JUAN 30-6 UNIT 58M Facility Type: Gas Well Surface Owner BLM Mineral Owner BLM Lease No.SF-080711-A **LOCATION OF RELEASE** Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Ν 31 30N 6W RIO ARRIBA

Latitude <u>36.7646</u>	6 Longitude <u>107.50556</u>			
NATURE OF RELEASE				
Type of Release Pit Closure Summary	Volume of Release N/A	Volume Re	covered N/A	
Source of Release N/A	Date and Hour of Occurrence N/A	Date and H	our of Discovery N/A	
Was Immediate Notice Given?	If YES, To Whom?		-	
☐ Yes ☐ No ☒ Not Required	N/A			
By Whom? N/A	Date and Hour N/A			
Was a Watercourse Reached?	If YES, Volume Impacting the War	tercourse.		
N/A ☐ Yes ☐ No	N/A			
If a Watercourse was Impacted, Describe Fully.* N/A				
Describe Cause of Problem and Remedial Action Taken.* N/A				
Describe Area Affected and Cleanup Action Taken.* N/A				
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release n public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remediat or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective ac e NMOCD marked as "Final Report" the contamination that pose a threat to g	tions for relea does not relie ground water,	ses which may endanger ve the operator of liability surface water, human health	
\cdot \wedge \cdot \cdot	OIL CONSERVATION DIVISION			
Signature: 1 amil Goodwa				
A =	Approved by District Supervisor:			
Title: Regulatory Tech.	Approval Date:	Expiration D	ate:	
	Conditions of Approval:		Attached .	
Date: 6/3/11 Phone: (505) 326-9784		l		

^{*} Attach Additional Sheets If Necessary



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	02-23-11
Laboratory Number:	57286	Date Sampled:	02-22-11
Chain of Custody No:	10591	Date Received:	02-22-11
Sample Matrix:	Soil	Date Extracted:	02-23-11
Preservative:	Cool	Date Analyzed:	02-23-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #58M

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	02-23-11
Laboratory Number:	57287	Date Sampled:	02-22-11
Chain of Custody No:	10591	Date Received:	02-22-11
Sample Matrix:	Soil	Date Extracted:	02-23-11
Preservative:	Cool	Date Analyzed:	02-23-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	10.9	0.2
Diesel Range (C10 - C28)	26.1	0.1
Total Petroleum Hydrocarbons	37.0	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #58M

Analyst

Review

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	02-23-11 QA/0	ıc	Date Reported:		02-23-11
Laboratory Number:	57281		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-23-11
Condition:	N/A		Analysis Requeste	d:	TPH
Gasoline Range C5 - C10	-Cal Dates 02-23-11	9.9960E+002	C-Cal RF 1.0000E+003	% Difference 0.04%	Accept Range 1 0 - 15%
Diesel Range C10 - C28	02-23-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L=mg/l	(g)	Concentration		Detection Lin	it
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	

	শ্বর্গ ভারত্য হার্কার দেশ্যার ফরতে হ	THE PROPERTY OF THE PROPERTY O	ए कहा । इन्हार १९ स्ट्रास्ट ११ र तम्मकान्यस्य	दिनक्षित्र गुरुवस्थान गुवहः इस स्वास्त्रास्थानस्य स्व
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	21.3	20.9	1.9%	0 - 30%
Diesel Range C10 - C28	0.4	0.4	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	21.3	250	279	103%	75 - 125%
Diesel Range C10 - C28	0.4	250	259	104%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57281-57287

14



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Drainat #	96052-1706
	•	Project #:	*****
Sample ID:	Back Ground	Date Reported:	02-23-11
Laboratory Number:	57286	Date Sampled:	02-22-11
Chain of Custody:	10591	Date Received:	02-22-11
Sample Matrix:	Soil	Date Analyzed:	02-23-11
Preservative:	Cool	Date Extracted:	02-23-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	4.0	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	6.5	1.2
o-Xylene	2.9	0.9
Total BTEX	13.4	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	109 %
	1,4-difluorobenzene	109 %
	Bromochlorobenzene	116 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #58M

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Olioni	CononaRhillina	Desirat #	00052 1700
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	02-23-11
Laboratory Number:	57287	Date Sampled:	02-22-11
Chain of Custody:	10591	Date Received:	02-22-11
Sample Matrix:	Soil	Date Analyzed:	02-23-11
Preservative:	Cool	Date Extracted:	02-23-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	15.2	0.9	
Toluene	66.3	1.0	

Toluene	66.3	1.0
Ethylbenzene	16.0	1.0
p,m-Xylene	261	1.2
o-Xylene	65.0	0.9
Total BTEX	424	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	114 %
	1,4-difluorobenzene	116 %
	Bromochlorobenzene	117 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #58M

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	0223BBLK QA/Q0	3	Date Reported:		02-23-11
Laboratory Number:	57281		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-23-11
Condition:	N/A		Analysis:		BTEX
			Dilution:		10
Calibration and models. Detection Limits (ug/L) * Benzene	1.3728E+005	C-Cal RF Accept: Rar	ige 015%	Blank Conc ND	Limit
Toluene	1,4394E+005	1.4422E+005	0.2%	ND	0.1
Ethylbenzene	1.2588E+005	1.2613E+005	0.2%	ND	0.1
o,m-Xylene	2.9092E+005	2.9150E+005	0.2%	ND	0.1
o-Xylene	1.1949E+005	1.1973E+005	0.2%	ND	0.1

Banyana	2.9	3.1	6.9%	0 - 30%	0.0
Benzene					0.9
Toluene	77.3	73.0	5.6%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	118	116	1.4%	0 - 30%	1.2
o-Xylene	7.8	8.6	10.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked \Spi	ked Sample %	Recovery	Accept Range
Benzene	2.9	500	493	98.0%	39 - 150
Toluene	. 77.3	500	564	97.6%	46 - 148
Ethylbenzene	ND	500	525	105%	32 - 160
p,m-Xylene	118	1000	1,190	106%	46 - 148
o-Xylene	7.8	500	496	97.6%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57280-57288, 57298

Review

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	02/23/11
Laboratory Number:	57286	Date Sampled:	02/22/11
Chain of Custody No:	10591	Date Received:	02/22/11
Sample Matrix:	Soil	Date Extracted:	02/23/11
Preservative:	Cool	Date Analyzed:	02/23/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

45.1

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #58M



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips 96052-1706 Project #: Reserve Pit Sample ID: Date Reported: 02/23/11 Laboratory Number: 57287 Date Sampled: 02/22/11 Chain of Custody No: 10591 Date Received: 02/22/11 Sample Matrix: Soil Date Extracted: 02/23/11 Preservative: Cool Date Analyzed: 02/23/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter _	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

219

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #58M

t Re



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: **QA/QC QA/QC**

Project #: Date Reported: N/A 02/23/11

Laboratory Number:

02-23-TPH.QA/QC 57281

Date Sampled:

N/A

Sample Matrix: Preservative:

Freon-113

Date Analyzed: Date Extracted: 02/23/11 02/23/11

Condition:

N/A N/A

Analysis Needed:

TPH

Calibration

I-Cal Date C-Cal Date 12/27/10 02/23/11

I-Cal RF C-Cal RF: % Difference Accept Range 1,660

1,560

6.1% +/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

5.0

Duplicate Conc. (mg/Kg)

173

Sample Duplicate % Difference 166

Accept. Range 3.9% +/- 30%

TPH

TPH

Spike Conc. (mg/Kg)

Sample 173

Spike Added Spike Result % Recovery 2,000

2,260

104%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57281-57282, 57284-57287

Analyst

Review

M



Chloride

ConocoPhillips Client: Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 02/23/11 Lab ID#: 57286 Date Sampled: 02/22/11 Sample Matrix: Soil Date Received: 02/22/11 Preservative: Cool Date Analyzed: 02/23/11 Condition: Intact Chain of Custody: 10591

Parameter

Concentration (mg/Kg)

Total Chloride

140

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #58M

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client: ConocoPhillips Sample ID: Reserve Pit Lab ID#: 57287 Sample Matrix: Soil Preservative: Cool

Intact

Date Reported: Date Sampled: Date Received: Date Analyzed: Chain of Custody:

Project #:

02/23/11 02/22/11 02/22/11 02/23/11 10591

96052-1706

Parameter

Condition:

Concentration (mg/Kg)

Total Chloride

800

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #58M

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Approp Two Copies	riate District	Office										rm C-105					
District I 1625 N. French Dr	Hobbs, NM	1 88240	En	ergy, I	Minerals and	d Na	tural l	Re	sources	ŀ	1. WELL A	API	NO.			July 17, 2008	
District II 1301 W. Grand Av District III	enue, Artesia	a, NM 88210		Oil	l Conserva	tion	Divis	sio	n		30-039-308						
1000 Rio Brazos R District IV	d., Aztec, NI	M 87410		122	20 South S	t. Fr	ancis	D	r.		2. Type of Le	ΤЕ	☐ FEE		FED/IND	IAN	
1220 S. St Francis	Dr, Santa F	e, NM 87505			Santa Fe, 1	NM :	8750:	5			3. State Oil & SF-080711		Lease No				
		ETION O	RRECO	MPL	ETION RE	POF	RT AN	۷D	LOG		51-000/11						
4. Reason for fil	ing [.]										5. Lease Name	e or l	Jnit Agree	ment N			
☐ COMPLET	ION REPO	ORT (Fill in bo	xes#1 thro	ugh #31	for State and Fe	d Fee wells only)					SAN JUAN 30-6 UNIT 6. Well Number:						
C-144 CLO	ind the plat	TACHMENT to the C-144 c	(Fill in box osure repor	es #1 thr	ough #9, #15 Dardance with 19.1	ate Rig 5.17.1	Releas	ed a	and #32 and/ C)	or /	58M						
7. Type of Com NEW	pletion: WELL	WORKOVEF	. □ DEEP	ENING	□PLUGBACI	к 🗀 :	DIFFEF	REN	NT RESERV	OIR	☐ OTHER						
8 Name of Oper	ator										9. OGRID 14538					·	
Burlington R 10. Address of O	perator		ompany,	LP						\dashv	11. Pool name	or W	/ildcat				
PO Box 4298, Fa	armington,	NM 87499	•														
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		_	Feet from the	he	N/S Line	Fee	t from the	E/W	Line	County	
Surface:						<u>.</u>		_		_							
13. Date Spudde	d 14. Da	te T.D. Reache	d 15.	Date Rig	Released			16.	Date Comple	eted	(Ready to Prod	luce)		7. Eleva	tions (DF	and RKB,	
			7/19	/10									R	T, GR,	etc.)		
18. Total Measur	rea Deptn o	i well	19.	Plug Bac	k Measured Dep	pth		20.	Was Directi	iona	l Survey Made?	,	21. Typ	e Electi	nc and Ot	ther Logs Run	
22. Producing In	terval(s), of	f this completion	n - Top, Bo	ttom, Na	ime								- 1 -				
23.					ING REC	ORI				ing	<u> </u>						
CASING SI	IZE	WEIGHT I	JB./FT.		DEPTH SET			но	LE SIZE		CEMENTIN	G RE	CORD	A	MOUNT	PULLED	
			• • •														
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24. SIZE	ТОР	· · · · · · · · · · · · · · · · · · ·	воттом	LIN	ER RECORD SACKS CEM	ENIT	SCRE	SEN	1	25. SIZ			NG REC		I DACK	ER SET	
SIZE	101		BOTTOM		SACKS CEIVI	ENI	SCRE	SEIN	1	SIZ	JE	1	Erinse	<u> </u>	PACK	EK SEI	
26 Domformation							25		D GHOT	ED	A COTUDE OF		TT. CO.		FRE		
26. Perforation	ı recora (ın	terval, size, and	number)						ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A						
28.						PRO	DDU	C7	ΓΙΟΝ		<u> </u>						
Date First Produc	ction	Pro	duction Me	hod (Flo	owing, gas lift, p	umpin	g - Size	and	d type pump))	Well Status	(Pro	d. or Shut	-in)			
Date of Test	Hours	Tested	Choke Size	;	Prod'n For Test Period		Oil - I	ВЫ	1	Gas	s - MCF	w	/ater - Bbl		Gas - C	Dil Ratio	
Flow Tubing Press.	Casing	Pressure	Calculated Hour Rate	24-	Oil - Bbl.		G	ias -	- MCF	,	Water - Bbl.	_	Oil Gra	vity - A	PI - (Cor	r.)	
29. Disposition o	of Gas (Sola	l, used for fuel,	vented, etc.)	L							30.	Test Witne	ssed B	y		
31. List Attachm	ents										I						
32. If a temporar			_			_		t.									
33. If an on-site l		used at the well	•														
N/A DIG & I hereby certi	HAUL fy that th	e informatio	n shown	ititude on both	°N Lor h sides of this	gitude forn	is tru	°₩ ıe c	/ NAD □1 and compl	927 ete	⊠1983 to the best o	f mv	knowle	dge ar	id beliei	f	
	-	•	1 *	Prit	nted ne Jamie Go								e: 6/3/20		9		
E-mail Addre	-	.7 7															

ConocoPhillips

Pit Closure Form:	
Date: 3/14/20	<u>) </u>
	Facon 30-658M
Footages: 990 FS	SL, 2270 FWL Unit Letter: N
Section: <u>31</u> , T- <u>30</u>	P-N, R- <u>C</u> -W, County: <u>R</u> , A State: <u>// // </u>
Contractor Closing Pit:	JD Riffer
Construction Inspector: Inspector Signature:	Norman Faver Date: 3/14/2011
Revised 11/4/10 Office Use Only: Subtask DSM Folder	Dig & Haul Sample Farned in Envirotech

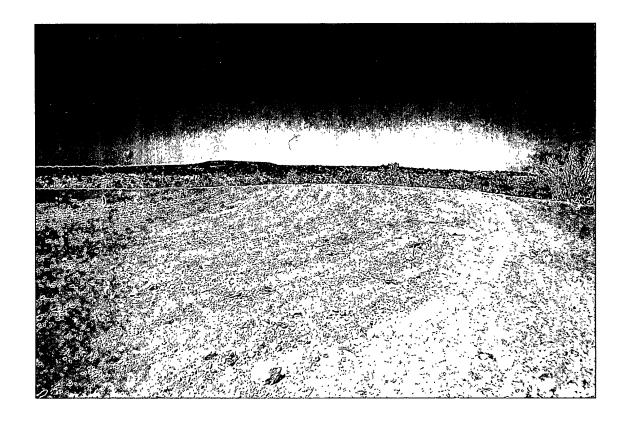
ConocoPhillips

Reclamation Form:	
Date: <u>~ / 20 / 20)</u>	<u>1</u>
Well Name: <u>S 3</u>	50-6 58M
Footages: 990 FS	L, 2270 FWL Unit Letter: <u>ル</u>
	N, R- <u>ሬ</u> -W, County: <u>パ. A.</u> State: <u>ルM</u>
Reclamation Contractor: _	J. D. Ritter
Reclamation Date:	3/18/2011
Road Completion Date:	3/21/2011
Seeding Date:	3/30/2011
•	When Required): Picture of Marker set needed
•	- , , , , , , , , , , , , , , , , , , ,
MARKER PLACED :	- , , , , , , , , , , , , , , , , , , ,
MARKER PLACED :	MA (DATE)
MARKER PLACED : LATATUDE: LONGITUDE:	MA (DATE)
MARKER PLACED: LATATUDE: LONGITUDE: Pit Manifold removed	MA (DATE)
MARKER PLACED: LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector:	MATE) March 2011 (DATE)
MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector:	MATCH 2011 (DATE) Norman Faver Date: 4/20/11
MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector: Inspector Signature:	MATCH 2011 (DATE) Norman Faver Date: 4/20/11
MARKER PLACED: LATATUDE: LONGITUDE: Pit Manifold removed Construction Inspector: Inspector Signature:	MATCH 2011 (DATE) Norman Faver Date: 4/20/11



BURLINGTON

SAN° JUAN 30-6 UNIT #58M
LATITUDE 36° 45 MIN 52 SEC N (NAD83)
LONGITUDE 107° 30 MIN 20 SEC W (NAD 83)
UNIT N SEC 31 T3ON RO6W
BH: NW/SW SEC 31 T3ON RO6W
990' FSL 2270' FWL / API#30-039-30803
LEASE# USA SF-080711-A ELEV. 6802'
RIO ARRIBA COUNTY, NEW MEXICO
EMERGENCY CONTACT: 1-505-324-5170



	WELL NAME: S.J.30-6#53B	OPEN P	IT INSPE	CTION	FORM			Cond	ocoPh	illips
	INSPECTOR DATE *Please request for pit extention after 26 weeks		Fred Mtz 06/22/10 Week 2	Fred Mtz 06/29/10 Week 3	Fred Mtz 07/07/10 Week 4	Fred Mtz 07/13/10 Week 5	Fred Mtz 07/20/10 Week 6	FRED MTZ 08/03/10 Week 7	Fred Miz 08/10/10 Week 8	Fred Mtz 08/24/10 Week 9
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up
VIION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes . No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes ☐ No ·	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
RON	Is there any standing water on the blow pit?	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENV	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
\sim	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Contact Flint to fix fence.	•				Rig A.W.Son loc 378	CONTACT FLINT TO FIX FENCE AND PIT LINER CONTACT DAWN TO PULL PIT	Tested pit.	

	WELL NAME:						All the state of t			
	S.J.30-6#53B			Total Ma		A Part State				, , , , , , , , , , , , , , , , , , , ,
\vdash	INSPECTOR DATE		Fred Mtz 09/08/10	Fred Mtz 09/14/10	Fred Mtz 09/15/10					
-	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
/20 <u>1</u>	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
OMPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No ·	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
RON	Is there any standing water on the blow pit?	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
<u>₹</u>	Are the pits free of trash and oil?	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes· 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No·
_	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	COMMENTS	Faciity crew on	Pit need spulled sick in pitches from water rin.	being reclaimed	Drilling rig on loc.					

	WELL NAME: S.J.30-6#58M		OPEN PIT INSPECTION FORM ConocoPI									
	INSPECTOR DATE	07/07/10	Fred Mtz 07/13/10	Fred Mtz 07/20/10	Fred Mtz 08/03/10	Fred Mtz 08/10/10	Fred Mtz 08/15/10	Fred Mtz 08/24/10	Fred Mtz 08/31/10	Fred Mtz 09/08/10		
	*Please request for pit extention after 26 weeks PIT STATUS	Week 1 Drilled Completed Clean-Up	Week 2 Dritled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Dnilled Completed Clean-Up	Week 5 Drilled Completed Clean-Up	Week 6 Drilled Completed Clean-Up	Week 7 Drilled Completed Clean-Up	Week 8 Drilled Completed Clean-Up	Week 9 Drilled Completed Clean-Up		
COCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No		
10C	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No		
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☑ No		
	Are the culverts free from debris or any object preventing flow?	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No		
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No		
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes □ No	✓ Yes ☐ No		
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No		
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No		
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No					
RONA	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No		
ENVI	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No		
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No		
	Is there a Manifold on location?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No		
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No		
၁၀	Was the OCD contacted?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No					
	PICTURE TAKEN	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No		
	COMMENTS	Ria on loc.	Ria on loc.	Ria on loc.	No repairs pit	Road needs	Contact Flint to	Contact silver star crew to out fence back up.	repaired fence.	Roads muddy		

	WELL NAME: S.J.30-6#58M									The state of the s
<u> </u>	INSPECTOR	Fred Miz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Miz	Fred Mtz	Fred Mtz
	DATE		10/26/10	11/02/10	11/09/10	11/16/10	11/23/10	11/30/10	12/07/10	01/05/10
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up				
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No
10CA	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	Yes No	Yes 🗸 No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	Yes 🗸 No	☑ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No			
	Is the top of the location bladed and in good operating condition?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	✓ Yes □ No			
ပ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	Yes No	☑ Yes ☐ No				
RON	Is there any standing water on the blow pit?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No			
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	✓ Yes 🗌 No	✓ Yes ☐ No	∵ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No				
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No				
·	COMMENTS		Road needs bladed		No repairs location has oil	Cattle guard needs cleaned on main road.	Cattle guard needs cleaned.		Frack crew on location.	Rig on location Drake pit needs pulled contact Dawn.

	WELL NAME: S.J.30-6#58M									A STATE OF THE STA
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	
_	*Please request for pit extention after 26 weeks	01/11/11 Week 19	01/18/10 Week 20	01/25/11 Week 21	02/08/11 Week 22	02/11/11 Week 23	02/15/11 Week 24	02/22/11 Week 25	03/01/11 *Week 26*	Week 27
	PIT STATUS	☐ Completed☐ Clean-Up	Dniled Completed Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☑ Dnilled ☑ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Dnilled Completed Clean-Up
LOCATION	is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No
MENT	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
EN EN	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
	Is there a Manifold on location?	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ပ္ပင	Was the OCD contacted?	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
	PICTURE TAKEN	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
	COMMENTS		Drake rig on location.	Asked crew 2 tighten fence dropped off oil boom	Facility crew on location.		Facility crew on location.	Culvents need cleaned road and location need bladed.	fixed locastion has II on it fom trackhoe. Location needs bladed contactt Flint to fix fence	

RCVD FEB 3'12 OIL CONS. DIV. DIST. 3

DATE: 2/01/12

WELL NAME: SAN JUAN 30-6 UNIT 58M

API# 30-039-30803 PERMIT #: 8425

MISSING DATA: NO OCD NOTIFICATION ATTACHED: NOTIFICATION ATTACHED

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Tuesday, March 01, 2011 12:53 PM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (PAC); Greer, David A; Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F;

Stallsmith, Mark R

Cc: 'JDRITT@aol.com'

Subject: Reclamation Notice: San Juan 30-6 Unit 58M

Importance: High

Attachments: San Juan 30-6 Unit 58M.pdf

JD Ritter Construction will move a tractor to the **San Juan 30-6 Unit 58M** to start the reclamation process on Monday, March 7, 2011. This location will require a dig and haul of the pit. Please contact Norm Faver (320-0670) if you have any questions or need further assistance.



San Juan 30-6 Unit 58M.pdf (16...

Burlington Resources well - Network # 10261016 - Activity Code D250 (reclamation) & D260 (pit closure/dig and haul) PO:Kaitlw
Rio Arriba County, NM

San Juan 30-6 Unit 58M - BLM Surface / BLM Minerals

Onsited: Craig Willens (5/4/09)

Twinned: San Juan 30-6 Unit 58 (existing)

990' FSL, 2270' FWL Sec. 31, T30N, R6W

Unit letter 'N'

Lease: USA SF-080711-A

BH: NW/SW, Sec 31, T30N, R6W

API # 30-039-30803

Latitude: 36° 45' 52" sec N (NAD 83) Longitude: 107° 30' 20" sec W (NAD83)

Elevation: 6802'

Total Acres Disturbed: 2.94 acres

No New Access With in City Limits: No

Pit Lined: Yes

Note: Arch Monitoring is NOT required on this location.

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com