District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. July 21, 2008

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM. 87505	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	, Closed-Loop System, Below-G	rade Tank, or
•	Alternative Method Permit or C	
Type of action:	Permit of a pit, closed-loop system, below-gra	ade tank or proposed alternative method
	Closure of a pit, closed-loop system, below-gr	
~	Modification to an existing permit	ade tank, or proposed anemative method
=		ermitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative met	• • • • • • • • • • • • • • • • • • • •
Instructions: Please submit one applica	ation (Form C-144) per individual pit, closed	l-loop system, below-grade tank or alternative request
	equest does not relieve the operator of liability should operation	
environment Nor does approval relieve the	operator of its responsibility to comply with any other applications	able governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & C	Gas Company LP	OGRID#: 14538
Address: P.O. Box 4289, Farmington, N		14350
Facility or well name: SAN JUAN 30-6 I		
	9-30816 OCD Permit No	umber:
U/L or Qtr/Qtr: <u>L(NW/SW)</u> Section: _ Center of Proposed Design: Latitude:		7W County: Rio Arriba 107.52871 °W NAD: 1927 1983
Surface Owner: X Federal	36.78264 °N Longitude: State Private Tribal Trust or I	
Federal	State Private Tribal flust of it	Idian Anothert
X Pit: Subsection F or G of 19.15.17.11 N Temporary: X Drilling Workover Permanent Emergency Cavitat X Lined Unlined Liner ty X String-Reinforced Liner Seams X Welded X Factory	tion P&A /pe: Thickness 20 mil X LLDPE	HDPE
	of 19.15.17.11 NMAC lling a new well Workover or Drilling (Applination of the control of the control)	ies to activities which require prior approval of a permit or
Drying Pad Above Ground Sto		HDPE PVD Other
Lined Unlined Liner type	e. Thicknessmil LLDPE	HDPE PVD Other
Liner Seams: Welded Factory	Other	
4 Below-grade tank: Subsection I of 19 Volume	Type of fluid:	automatic overflow shut-off
5 Alternative Method:	Exceptions must be submutted to the Sente Eo En	

Form C-144

Oil Conservation Division

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Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, instit Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	ution or church	i)
8		
Signs: Subsection C of 19 15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of app	roval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10	T	
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	l	_
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	No
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	No

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, 16 applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
14
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19 15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC
· · · · · · · · · · · · · · · · · · ·

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16		
Waste Removal Closure For Closed-loop Systems That Utilize A	bove Ground Steel Tanks or Haul-off Bins Only: (19.15.17 13.D NMAC) of liquids, drilling fluids and drill cuttings. Use attachment if more than tw)
facilities are required.	of inquities, at thing failed with callings. One all defined it is many in	•
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and Yes (If yes, please provide the information	associated activities occur on or in areas that will nbe used for futur No	e service and
Required for impacted areas which will not be used for future service Soil Backfill and Cover Design Specification - based Re-vegetation Plan - based upon the appropriate require	upon the appropriate requirements of Subsection H of 19.15.17.13 !	NMAC
Site Reclamation Plan - based upon the appropriate req	uirements of Subsection G of 19 15 17 13 NMAC	
certain siting criteria may require administrative approval from the appropr office for consideration of approval Justifications and/or demonstrations of	the closure plan Recommendations of acceptable source material are provided belo tate district office or may be considered an exception which must be submitted to the equivalency are required Please refer to 19 15 17 10 NMAC for guidance	Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the bu - NM Office of the State Engineer - iWATERS database search		Yes No
1 Will Office of the State Engineer - TWATERS dadoase sealer	i, OSGS Data obtained from hearby wens	
Ground water is between 50 and 100 feet below the bottom of		Yes No
- NM Office of the State Engineer - IWATERS database search	, USGS, Data obtained from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the	buried waste.	Yes No
- NM Office of the State Engineer - IWATERS database search	, USGS, Data obtained from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark)	of any other significant watercourse or lakebed, sınkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the prop	osed site	
Within 300 feet from a permanent residence, school, hospital, institution. Visual inspection (certification) of the proposed site; Aerial ph	•••	Yes No
		Yes No
Within 500 horizontal feet of a private, domestic fiesh water well or purposes, or within 1000 horizontal fee of any other fresh water well - NM Office of the State Engineer - iWATERS database, Visual		
pursuant to NMSA 1978, Section 3-27-3, as amended	pal fresh water well field covered under a municipal ordinance adopted	Yes No
Written confirmation or verification from the municipality, W Within 500 feet of a wetland	ritten approval obtained from the municipality	Yes No
- US Fish and Wildlife Wetland Identification map, Topographi	ic map; Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.		Yes No
- Written confiramtion or venification or map from the NM EMN	JRD-Mining and Mineral Division	
Within an unstable area.		Yes No
 Engineering measures incorporated into the design, NM Burea Topographic map 	u of Geology & Mineral Resources; USGS; NM Geological Society,	
Within a 100-year floodplain FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Ins	structions: Each of the following items must bee attached to the cl d.	losure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based up	oon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appr	oprrate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applica	ble) based upon the appropriate requirements of 19.15.17.11 NMA	С
	ace burial of a drying pad) - based upon the appropriate requiremen	ts of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriat	•	
	pon the appropriate requirements of Subsection F of 19.15.17.13 N	MAC
<u> </u>	periate requirements of Subsection F of 19.15.17.13 NMAC	
	ds, drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved)
Soil Cover Design - based upon the appropriate requi		
	equirements of Subsection G of 19.15.17.13 NMAC	

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19
Operator Application Certification: Learney control that the information cultured with this application is true accounts and complete to the best of my knowledge and belief
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print). Title
Signature: Date:
e-mail address: Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 2/16/20/2 Title: OM Oliquice Control Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15,17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: January 4, 2011
A Closure Completion Date. January 1, 2011
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliant to the items below) Required for impacted areas which will not be used for future service and operations.
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.78279 °N Longitude: 107.52894 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title: Regulatory Tech.
Signature (roadia w Date: 8/2/1)
o mod address: / Jamie Lacodwin@conoconhillins.com Telephone: 505.326.0784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 147N

API No.: 30-039-30816

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	341 ug/kG
TPH	EPA SW-846 418.1	2500	88.4mg/kg
GRO/DRO	EPA SW-846 8015M	∑ 500	3.2 mg/Kg
Chlorides	EPA 300.1	1000 500	165 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JAUN 30-6 UNIT 147N, UL-L, Sec. 25, T 30N, R 7W, API # 30-039-30816

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Thursday, September 17, 2009 5:27 PM

To:

'mark_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION 09/17/09

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

SAN JUAN 28-6 UNIT 125M SAN JUAN 30-6 UNIT 147N

Marie Jaramillo
Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie e.jaramillo@conocophillips.com

District I 1625 N French Dr., Hobbs, NM BB240

State of New Mexico Energy, Minerals & Natural Resources Department

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd . Aztec. NM 87410 1220 S

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

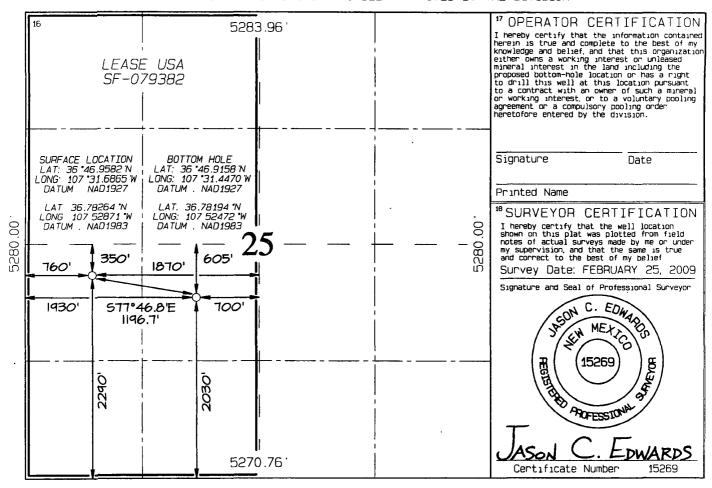
District IV 1220 S St Francis Dr., Santa Fe, NM 87505

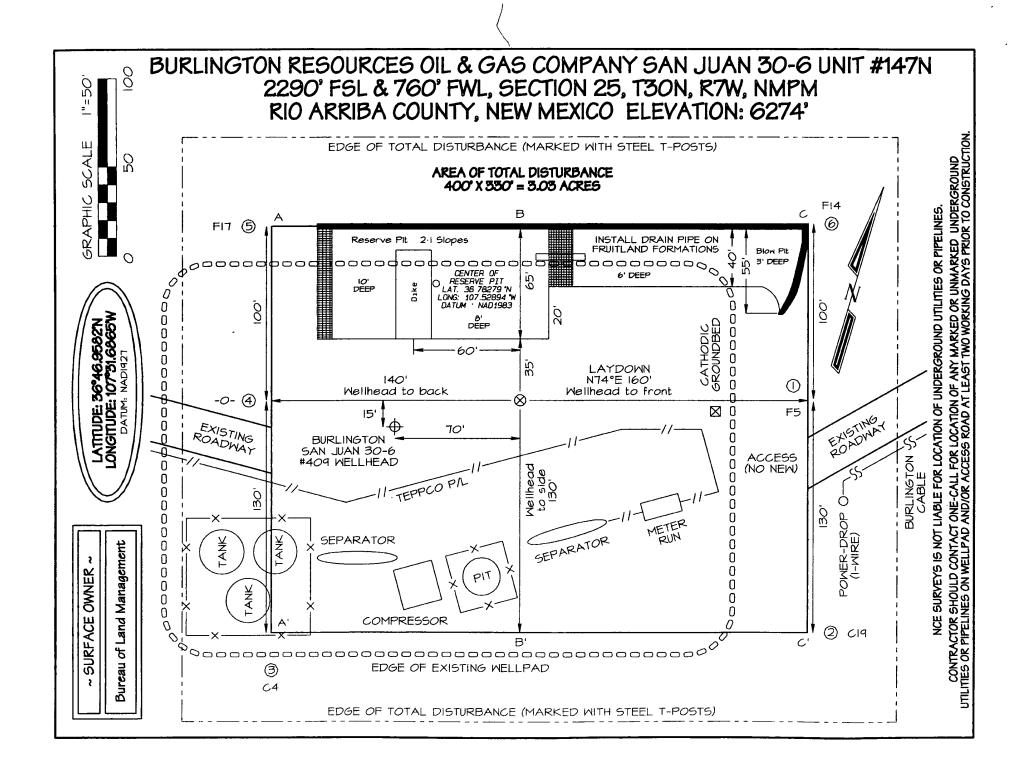
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Number	•	723	'Pool Code 'Pool Name 72319 / 71599 BLANCO MESAVERDE / BASIN DAKOTA					(OTA
*Property	Code		³Property Name					* h	Well Number
					SAN JUAN 3	30-6 UNIT			147N
'OGRID N	No.				*Operator	· Name		9	Elevation
14538	3		BURLI	NGTON F	RESOURCES	OIL & GAS CO	OMPANY LP		6274
¹⁰ Surface Location									
Ut or lat no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	30N	7W		2290	SOUTH	760	WEST	RIO ARRIBA
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County RIO
К	25	30N	7W		2030	SOUTH	1930	WEST	ARRIBA
12 Dedicated Acres	320.0 320.0			(MV) (DK)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Onder No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	12-20-10
Laboratory Number:	56830	Date Sampled:	12-17-10
Chain of Custody No:	10582	Date Received:	12-17-10
Sample Matrix:	Soil	Date Extracted:	12-17-10
Preservative:	Cool	Date Analyzed:	12-20-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #147N



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	12-20-10
Laboratory Number:	56831	Date Sampled:	12-17-10
Chain of Custody No:	10582	Date Received:	12-17-10
Sample Matrix:	Soil	Date Extracted:	12-17-10
Preservative:	Cool	Date Analyzed:	12-20-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.2	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	3.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #147N

Analyst

Povious

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 | lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	12-20-10 QA/Q	С	Date Reported:		12-20-10
Laboratory Number:	56830		Date Sampled:		N/A
Sample Matrix:	Methylene Chlorid	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		12-20-10
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	12-20-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	12-20-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)	Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	295	118%	75 - 125%
•	ND	200	293	11070	10 12070

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56824-56828, 56830-56831

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	12-20-10
Laboratory Number:	56830	Date Sampled:	12-17-10
Chain of Custody:	10582	Date Received:	12-17-10
Sample Matrix:	Soil	Date Analyzed:	12-20-10
Preservative:	Cool	Date Extracted:	12-17-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Duguoti.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	5.0	0.9	
Total BTEX	5.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	87.1 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	98.1 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #147N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	ì				
Client:	ConocoPhillips		Project#:		96052-1706
Sample ID:	Resreve Pit		Date Reported:		12-20-10
Laboratory Number:	56831		Date Sampled:		12-17-10
Chain of Custody:	10582		Date Received:		12-17-10
Sample Matrix:	Soil		Date Analyzed:		12-20-10
Preservative:	Cool		Date Extracted:		12-17-10
Condition:	Intact		Analysis Requested:		BTEX
			Dilution:		10
				Det.	
		Concentration		Limit	
Parameter		(ug/Kg)		(ug/Kg)	
Benzene		ทิ้ด	A	0.9	
Toluene		83.7		1.0	
Ethylbenzene		14.0		1.0	
p,m-Xylene		234	,	1.2	
o-Xylene		9.2	•	0.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	118 %
	1,4-difluorobenzene	112 %
	Bromochlorobenzene	102 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #147N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	N	I/A
Sample ID:	1220BBLK QA/QC		Date Reported:	1	2-20-10
Laboratory Number:	56830		Date Sampled:	N	//A
Sample Matrix:	Soil		Date Received:	N	I/A
Preservative:	N/A		Date Analyzed:	1	2-20-10
Condition:	N/A		Analysis:	E	TEX
			Dilution:	10)
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)	رواد المحمد المحمد المسلم المسلم المسلم المسلم	Accept. Ra	nge 0 - 15%	Conc	Limit
Benzene	6.0659 E+0 06	6.0781E+006	0.2%	ND	0.1
Toluene	2.3670E+006	2.3717E+006	0.2%	ND	0.1
Ethylbenzene	1.4480E+006	1.4509E+006	0.2%	ND	0.1
p,m-Xylene	3.0530E+006	3.0592E+006	0.2%	ND	0.1
o-Xylene	1.0966E+006	1.0988E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Du	olicate	%Diff.	Accept Range	Detect. Limit
Benzene	, ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	5.0	4.7	6.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	ND	500	400	80.1%	39 - 150
Toluene	ND	500	563	113%	46 - 148
Ethylbenzene	ND	500	528	106%	32 - 160
p,m-Xylene	ND	1000	1,010	101%	46 - 148
o-Xylene	5.0	500	588	116%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56830-56831

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	12-20-10
Laboratory Number:	56830	Date Sampled:	12-17-10
Chain of Custody No:	10582	Date Received:	12-17-10
Sample Matrix:	Soil	Date Extracted:	12-20-10
Preservative:	Cool	Date Analyzed:	12-20-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

20.4

6.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #147N

Analyst

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	12-20-10
Laboratory Number:	56831	Date Sampled:	12-17-10
Chain of Custody No:	10582	Date Received:	12-17-10
Sample Matrix:	Soil	Date Extracted:	12-20-10
Preservative:	Cool	Date Analyzed:	12-20-10
Condition:	intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons



6.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #147N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:		QA/QC		Project #:		N/A
Sample ID:		QA/QC		Date Reported:	•	12-20-10
Laboratory Number:		12-20-TPH.QA/C	C 56830	Date Sampled:	J	N/A
Sample Matrix:		Freon-113		Date Analyzed:	•	12-20-10
Preservative:		N/A		Date Extracted:		12-20-10
Condition:		N/A		Analysis Neede	d:	TPH
Calibration	I-Cal Date 11-19-10	C-Cal Date 12-20-10	I-Cal RF: 1,700	C-Cal RF: 1,720	% Difference 1.2%	Accept. Range +/- 10%
Blank Conc. (m	g/Kg)		Concentration ND		Detection Limit 6.8	
Duplicate Conc	. (mg/Kg)		Sample 20 .4	Duplicate 20.4	% Difference	Accept. Range +/- 30%

ND = Parameter not detected at the stated detection limit.

References:

TPH

Spike Conc. (mg/Kg)

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

2,000

and Waste, USEPA Storet No. 4551, 1978.

Sample

20.4

Comments:

QA/QC for Samples 56830-56831

Analyst

Spike Added Spike Result % Recovery

104%

2,110

Accept Range

80 - 120%



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	12-20-10
Lab ID#:	56830	Date Sampled:	12-17-10
Sample Matrix:	Soil	Date Received:	12-17-10
Preservative:	Cool	Date Analyzed:	12-20-10
Condition:	Intact	Chain of Custody:	10582

Parameter

Concentration (mg/Kg)

Total Chloride

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #147N

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve:Pit	Date Reported:	12-20-10
Lab ID#:	56831	Date Sampled:	12-17-10
Sample Matrix:	Soil	Date Received:	12-17-10
Preservative:	Cool	Date Analyzed:	12-20-10
Condition:	Intact	Chain of Custody:	10582

Parameter

Concentration (mg/Kg)

Total Chloride

165

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #147N

Analyst

Submit To Appropriate Two Copies District 1	nate District O	office	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008									
1625 N French Dr District II	. Hobbs, NM	88240	Line	1 5y , 1	viiiiCiais air	u iva	.turar i	ICO	ources	t	1. WELL API NO.					2.y 17, 2000	
1301 W Grand Av	enue, Artesia,	NM 88210		Oil	l Conserva	tion	Divis	sioi	n		30-039-308 2. Type of Le						
1000 Rio Brazos R	d., Aztec, NM	87410		122	20 South S	t. Fr	ancis	Dr	·.		STA		☐ FE	EΕ	⊠ FED	/INDI	AN
District IV 1220 S St. Francis	Dr , Santa Fe,	NM 87505			Santa Fe, N	NM :	8750:	5		- 1	3 State Oil & SF - 07938		Lease N	10			
		TION OF	RECO	MPL	ETION RE	TION REPORT AND LOG					017502						
4. Reason for fil	ing:										Lease NameSAN JUAN				ient Name	•	1
COMPLETE	ION REPOI	RT (Fill in box	es#1 throug	h#31	for State and Fe	e wells	s only)				6. Well Numb		0 0111	. 1			
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date #33; attach this and the plat to the C-144 closure report in accordance with 19.15.1 7. Type of Completion									or	147N						
	DIFFER	REN'	T RESERVO	OIR	OTHER												
8 Name of Opera	ator									П	9. OGRID						
Burlington R		Oil Gas Co	ompany, I	LP						_	14538	or W	/ildcat				
PO Box 4298, Fa		M 87499															
12.Location	Unit Ltr	Section	Townsh	iip	Range	Lot			Feet from th	ie	N/S Line	Fee	t from th	ne	E/W Line	e	County
Surface:	_					-		4		4		ļ		\dashv			
BH: 13. Date Spudded	I 14 Data	T D. Reached	115 10	ote Dig	Released		16. Date Complet			tod	(Pandu to Prod	<u> </u>		17	Elevation	o (DE	and RKB,
13. Date spudded	1 14. Date	1 D. Reactica	1/24/2		Released		}	10. 1	Date Comple	ieu i	(Ready to Flou	iuce)		RT,	GR, etc.)	·
18. Total Measur	ed Depth of	Well	19. PI	ug Bac	k Measured De	pth		20	Was Direction	onal	Survey Made ⁹)	21. T	ype	Electric a	ind Ot	her Logs Run
22 Producing Int	erval(s), of t	his completion	- Top, Bott	om, Na	ame				-								
23.				CAS	ING REC	OR				ing							
CAS ING SI	ZE	WEIGHT L	3./FT.		DEPTH SET			HOI	LE SIZE		CEMENTIN	G RI	CORD	+	AMO	UNT	PULLED
										_				+			
														╀			
24.			L	LINI	ER RECORD					25.	Т	UBI	NG RE	<u></u>)RD		
SIZE	ТОР	E	ОТТОМ		SACKS CEM	ENT	SCRE	EEN		SIZ			EPTH S			ACKI	ER SET
						-	ļ					-					
26. Perforation	record (inte	rval, size, and	number)				27. ACID, SHOT, FRACTURE, CEN			EMENT, SOUEEZE, ETC.							
	•		ŕ						NTERVAL		AMOUNT A						
							<u></u>										
																·	
28.					· · ·	PRO	ODU	CT	TION		L						
Date First Produc	ction	Prod	uction Meth	od (Flo	owing, gas lift, p						Well Status	(Pro	od. or Sh	ut-ir	n)		
Date of Test	Hours T	ested	Choke Size		Prod'n For Test Period		Oil -	Bbl	1	Gas	- MCF	 	/ater - B	bl.	G	ias - C	Dil Ratio
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Press. Hour Rate							1 G	ìas -	MCF	V	Vater - Bbl.		Oil C	irav	rity - API -	- (Cori	r.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												30.	Test Wit	tnes	sed By		
31. List Attachm																	
32. If a temporar		ed at the well.	ttach a plat	with th	e location of the	temp	orary pi	it.									
33. If an on-site l	-		_			_											
JJ. H all Oil-Site (Juliul Was Us		5.78279°N		gitude 107.5289			<u></u>	927 🖾 1983								
I hereby certi	fy that the	information	shown o	n both	h sides of this	s forn	n is tru	ue a	nd comple	ete i	to the best o	f my	know	ledį	ge and t	pelief	
Signature	Dmi	u Go	alu	Prin Nan	nted ne Jamie Go	oodw	in I	Γitle	: Regula	tory	y Tech.	Dat	e: 8/1/2	201	ı 1		
E-mail Addre	ss jamie.l	l.goodwin@	conocoph	illips.	.com												

ConocoPhillips

Pit Closure Form:	
Date: 1/4/11	•
Well Name: 5'J 30-6#147~	_
Footages:	Unit Letter:
Section:, TN, RW, County: _	State:
Contractor Closing Pit: Ace	
Construction Inspector: <u>S. M. Colosson</u> nspector Signature:	Date: <u> 4 / / / / </u>
Revised 11/4/10 Office Use Only: ubtask	

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Monday, March 21, 2011 12:48 PM

To:

GRP:SJBU Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy

L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc:

'acedragline@yahoo.com'

Subject:

Finish Reclamation Notice: San Juan 30-6 Unit 147N

Importance:

High

Attachments:

San Juan 30-6 Unit 147N.pdf

ACE Services will move a tractor to the **San Juan 30-6 Unit 147N** to finish the reclamation process on Thursday, March 24, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.



San Juan 30-6 Unit 147N.pdf (1...

Burlington Resources Well- Network #: 10267782 - Activity Code D250 (reclamation) PO: Kaitlw Rio Arriba County, NM

SAN JUAN 30-6 UNIT 147N- BLM surface / BLM minerals

Onsited: Mike Flanken 7-23-09 Twin: San Juan 30-6 Unit 409

2290' FSL, 760' FWL SEC. 25, T30N, R07W

Unit Letter 'L'

BH: NE1/4SW1/4 SEC. 25, T30N, R07W

Lease #: USA SF-079382

Latitude: 36° 46' 57" N (NAD 83) Longitude: 107° 31' 43" W (NAD83)

Elevation: 6274'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API #: 30-039-30816 Within City Limits: NO

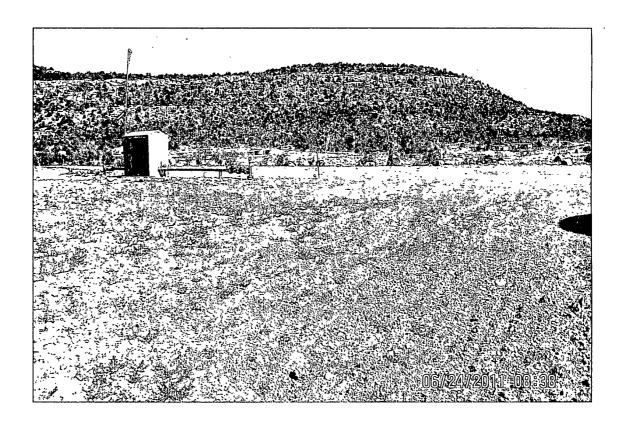
Pit Lined: YES

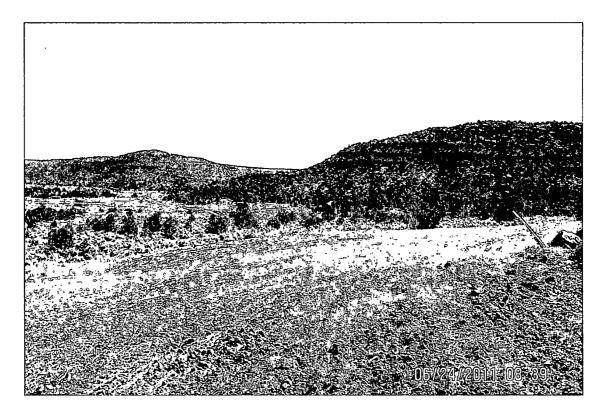
Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

ConocoPhillips

Reclamation Form:	•	
Date: 6/24/11		
Well Name: 5J30-6#	747N	-
Footages: 2290 FSL	760 FWL	Unit Letter: <u></u>
Section: 7.5 , T-30-N, R-		Anba State: Na
Reclamation Contractor:	1ce	
Reclamation Date:		
Road Completion Date:		
Seeding Date:	4-15-11	
	•	
**PIT MARKER STATUS (When		
MARKER PLACED :	4	(DATE)
**PIT MARKER STATUS (When MARKER PLACED :	4	(DATE)
MARKER PLACED :	82780	(DATE)
MARKER PLACED: 4	82780	(DATE)
MARKER PLACED: 4 LATATUDE: 36, 7 LONGITUDE: 107, 5	1 8278° 2892°	(DATE)
MARKER PLACED:	1 8278° 2892°	(DATE)
MARKER PLACED: LATATUDE: 36, 7 LONGITUDE: 107, 5 Pit Manifold removed Construction Inspector: 5. / / / / / / / / / / / / / / / / / /	18278° 2892° n-Glasson	(DATE)
MARKER PLACED: LATATUDE: 36, 7 LONGITUDE: 107, 5 Pit Manifold removed Construction Inspector: 5.	18278° 2892° n-Glasson	(DATE) (DATE) Date:





BESCUBCES

UAN 30-6 UNIT #147N
36° 46 MIN 57.50400 SEC N (NAD83)
107° 31 MIN 43.35600 SEC W (NAD 83)
L SEC 25 T30N R07W
/4SW1/4 SEC. 25 T30N R07W
L 760' FWL / API#30-039-30816
USA SF-079382 ELEW



WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: SAN JUAN 30-6 UNIT 147N

API#: 30-039-30816

DATE	INSPECTOR	LOCATION CHECK	ENVIROMENTAL COMPLIANCE	PICTURES TAKEN	COMMENTS
2/4/2010	ELMER PERRY	Х	Х	X	ROAD & LOCATION RUTTED WITH SNOW COVER
2/19/2010	ELMER PERRY	Х	X	X	NEED GUARD AT WH; ROAD & LOCATION IN BAD SHAPE
3/2/2010	ELMER PERRY	X	X	X	ROAD & LOCATION DISTROYED BY HEAVY EQUIPMENT
2/15/2010	ELMER PERRY	X	X	X	RD & LOCATION RUTTED & IN BAD SHAPE
3/24/2010	STEVE MCGLASSON	X	X	X	N/A
3/9/2010	ELMER PERRY	X	X		AWS RIG 730 ON LOCATION NO PHOTOS TAKEN
1/11/2010	JARED CHAVEZ				AWS IS MOVING ONTO LOCATION - WILL RETURN AT A LATER DATE
4/8/2010	JARED CHAVEZ	X	X	X	PIT NEED TIGHTENED, CONTACT FLINT TO TIGHTEN FENCE. PIT NEEDS PULLED, CONTACT DAWN TO PULL PIT.
3/31/2010	JARED CHAVEZ	X	X	Х	PIT NEEDS PULLED, CONTACTED FLINT TO PULL AND TIGHTEN FENCE BECAUSE THE FENCE NEEDS TIGHTENED.
4/14/2011	JARED CHAVEZ	Х	X	Х	

-	WELL NAME: S.J.30-6#147n	OPEN P	IT INSPE	CTION	FORM			Con	ocoPh	illips
	INSPECTOR	Freddie Mtz	Freddie Mtz		Freddie Mtz	FREDDIE MTZ	Fred Mtz	Fred Mtz		<u> </u>
	DATE		04/29/10		05/19/10	05/26/10	06/04/10	07/07/10		
_	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
		☑ Drilled	☑ Drilled	☐ Drilled	☑ Drilled	✓ Drilled	☑ Drilled	☑ Drilled	☐ Drilled	Drilled
	PIT STATUS	Completed	Completed	Completed	Completed		Completed		Completed	Completed
L		☐ Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	Clean-Up	Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes No	✓ Yes ☐ No	Yes No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	Yes No	Yes No
10C	is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
	ls the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes □ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
_	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
IRON/	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္က ၀	Was the OCD contacted?	☐ Yes ☑ No	Yes 🗹 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	COMMENTS				_					

	WELL NAME: S.J.30-6#147n	OPEN P	IT INSPE	CTION	FORM			Con	ocoPh	illips
	INSPECTOR DATE	04/21/10	Freddie Mtz 04/29/10		Freddie Mtz 05/19/10	FREDDIE MTZ 05/26/10	Fred Mtz 06/04/10	Jon Berenz 07/14/10	Jon Berenz 07/21/10	Jon Berenz 07/28/10
	*Please request for pit extention after 26 weeks PIT STATUS	Week 1 Drilled Completed Clean-Up	Week 2 Drilled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Drilled Completed Clean-Up	Week 5 ✓ Drilled ☐ Completed ☐ Clean-Up	Week 6 Drilled Completed Clean-Up	Week 7 Drilled Completed Clean-Up	Week 8 Drilled Completed Clean-Up	Week 9 Drilled Completed Clean-Up
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
10C	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
NG.	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
Ų.	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL	Is there any standing water on the blow pit?	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🔲 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No			
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	Yes No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes V No	Yes V No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS							Location needs bladed.	Road and location need bladed	Road & location need bladed & fixed do to flood conditions

	WELL NAME:	A 70 A 11 May 2				A CONTRACT OF THE PROPERTY OF	<u> </u>			
	S.J.30-6#147n			<u></u>						
	INSPECTOR DATE		Jon Berenz 08/11/10	Jon Berenz 08/18/10	Jon Berenz 08/25/10	Jon Berenz 09/01/10	Jon Berenz 09/08/10	Jon Berenz 09/14/10	Jon Berenz 09/22/10	Jon Berenz 09/28/10
-	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	✓ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☑ Completed ☐ Clean-Up	☐ Drilled ☑ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
10C/	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
į	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	Yes 🗸 No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No
LIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No
Ĭ₹	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No
00 1	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
<u>₹</u>	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
ე ე	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No _	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Road needs fixed	Road needs fixed	Rd.needs fixed,diversion ditch plugged,liner tears,fence LS.	Diversion ditch plugged,road needs bladed	Diversion ditch plugged,Rd & loc. Need bladed.	Diversion ditch plugged,road& location need bladed,culvert needs fixed	Diversion ditch plugged,road&lo cation need bladed.	Rd.&location need bladed,diversion ditch plugged.	R.d&loc.need bladed,liner tears,fence loose,dive.ditch plugged.

	WELL NAME:				·					
	\$.J.30-6#147n									
\vdash	INSPECTOR DATE	Jon Berenz 10/06/10	Jared Chavez 10/12/10	Jared Chavez 10/18/10	JARED CHAVEZ 10/27/10	Jared Chavez 11/03/10	JARED CHAVEZ 11/17/10	JARED CHAVEZ 11/24/10	11/29/10	JARED CHAVEZ 12/02/10
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☑ Yes ☐ No	Yes No	Yes No
Ν	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
IANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
MPLI	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
WENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	Yes No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	Yes V No	☐ Yes ☑ No	Yes V No	Yes V No	Yes V No	Yes No	☐ Yes ☑ No	Yes No	Yes No
		Diversion ditch plugged.	Location is in good condition	location is in good condition	•	Location is in good condition	FLOWBACK CREW IS ON LOCATION		DRAKE WELL SERVICEE IS ON LOCATION	DRAKE WELL SERVICEE IS ON LOCATION

	WELL NAME:									
	S.J.30-6#147n									
	INSPECTOR	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ						
	DATE	12/09/10	12/16/10	12/27/10						
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
ı		✓ Drilled	✓ Drilled	✓ Drilled	☐ Drilled	☐ Drilled	☐ Drilled	☐ Dnlled	☐ Dnilled	☐ Drilled
	PIT STATUS	Completed		✓ Completed	☐ Completed	Completed	Completed	Completed		☐ Completed
L		Clean-Up	Clean-Up	☑ Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up
Ī	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
LOCA	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes ☐ No	Yes No '	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes □ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
ŀ	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes 🗌 No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
1	other materials? (cables nine threads etc.)	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels) Is there any standing water on the blow pit? Are the pits free of trash and oil?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
l	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes, ☐ No	☐ Yes ☐ No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
l	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes 🗌 No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
L	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
Ö	β ω Was the OCD contacted?	Yes V No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	Yes 🗸 No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	COMMENTS	Location is in good condition	FENCE NEEDS TIGHTENED - CONTACTED CROSSFIRE FOR REPAIRS	ACE RECLAMATION CREW IS ON LOCATION						

_	WELL NAME: S.J. 30-6#147N	OPEN PIT INSPECTION FORM							ConocoPhillips		
	INSPECTOR		Freddie Mtz	Freddie Mtz							
⊩	*Please request for pit extention after 26 weeks	04/21/10 Week 1	05/03/10 Week 2	05/05/10 Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	
PIT STATUS		✓ Drilled ☐ Completed ☐ Clean-Up	☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Dniled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
щ	is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
SOM	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
NVIRO	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
╸	Are the pits free of trash and oil?	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
ပ္က င	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	
	COMMENTS	Contact Flint to fix fence.	Contact Flint to fix fence								

	WELL NAME: S.J.30-6#147n	OPEN PIT INSPECTION FORM							ConocoPhillips		
	INSPECTOR			Freddie Mtz							
<u> </u>	DATE	7 7	04/29/10	06/22/10							
*Please request for pit extention atter 26 weeks		Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	
PIT STATUS		✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	
	ls the temporary well sign on location and visible from access road?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
炽	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
LIANC	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	
NME	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	
	COMMENTS										

	WELL NAME: S.J.30-6#147n	OPEN PIT INSPECTION FORM							ConocoPhillips		
<u> </u>	INSPECTOR		Freddie Mtz		Freddie Mtz						
	DATE	04/21/10 Week 1	04/29/10 Week 2	Week 3	05/19/10 Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	
*Please request for pit extention after 26 weeks PIT STATUS		✓ Drilled Completed Clean-Up	☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	Week 4 ☑ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up					
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes □ No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
<u>بر</u>	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
COMP	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
NVIRC	Is there any standing water on the blow pit?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
"	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	
	PICTURE TAKEN	☐ Yes ✓ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes I No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	
	COMMENTS										

DATE: 2/06/12

, J ...

WELL NAME: SAN JUAN 30-6 UNIT 147N

API# 30-039-30816 PERMIT #: 8755

MISSING DATA: MISSING OCD 72HR WEEK NOTICE NO ADDRESSEE

ATTACHED: OCD 72HR-WEEK NOTICE – HIGH LIGHED (BRANDON POWELL)

RCVD FEB 9'12

OIL CONS. DIV.

DIST. 3

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Tuesday, December 21, 2010 1:18 PM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (PAC); Greer, David A: Hines, Derek J (Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L;

Seabolt, Elmo F; Stallsmith, Mark R

Cc: 'acedragline@yahoo.com'

Subject: Reclamation Notice: San Juan 30-6 Unit 147N

Importance: High

Attachments: San Juan 30-6 Unit 147N.pdf

ACE Services will move a tractor to the San Juan 30-6 Unit 147N to start the reclamation process on Tuesday, December 28, 2010. Please contact Steve McGlasson (330-4183) if you have questions or need further assistance.



San Juan 30-6 Unit 147N.pdf (1...

Burlington Resources Well- Network #: 10267782 - Activity Code D250 (reclamation) D260 (pit

closure) PO: Kaitlw Rio Arriba County, NM

SAN JUAN 30-6 UNIT 147N- BLM surface / BLM minerals

Onsited: Mike Flaniken 7-23-09 Twin: San Juan 30-6 Unit 409

2290' FSL, 760' FWL SEC. 25, T30N, R07W

Unit Letter 'L'

BH: NE1/4SW1/4 SEC. 25, T30N, R07W

Lease #: USA SF-079382

Latitude: 36° 46' 57" N (NAD 83) Longitude: 107° 31' 43" W (NAD83)

Elevation: 6274'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API #: 30-039-30816 Within City Limits: NO

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU