

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 17 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NM 03554 |
| 2. Name of Operator XTO ENERGY INC. | | 6. If Indian, Allottee or Tribe Name None |
| 3a. Address 382 CR 3100 AZTEC, NM 87410 | 3b. Phone No. (include area code) 505-333-3204 | 7. If Unit or CA/Agreement, Name and/or No N/A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1180' FSL & 2255' FWL SESW SEC.12 (N) -T26N-R06W N.M.P.M. | | 8. Well Name and No. BREECH C #120 |
| | | 9. API Well No. 30-039-30651 |
| | | 10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV/BASIN MC |
| | | 11. County or Parish, State RIO ARriba NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>SUMMARY</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

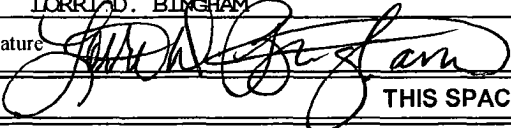
XTO Energy Inc. has completed this well per the attached report.

RCVD FEB 20 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 17 2012

FARMINGTON FIELD OFFICE
BY SW

| | | |
|--|--------|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM | | Title REGULATORY ANALYST |
| Signature  | | Date 2/17/12 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |
| Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

NMOC

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12/22/2011 MIRU WLU. Ran GR/CCL/CBL fr/7,757' - surf. Correlate depths to Weatherford Triple Combo log dated 12 8 11 PT csg to 2,000 psig for 30" w/chart. Incrd press to 5,000 psig for 5". Tstd OK.

1/9/2012 MIRU WLU. Perf DK w/3-1/8" select-fire csg gun @ 7,550' - 7,324' w/1 JSPF (0.34" EHD, 29 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac DK perfs w/110,286 gals foam fld carrying 130,000# sd. Perf L/MC (Tocito) fr/6,852' - 6,828' w/4 JSPF (0.34" EHD, 64 holes) w/2,000 psig. Spearhead 500 gals 15% NEFE HCl ac. Fracd L/MC perfs w/50,150 gals foam fld carrying 28,300# sd.

1/10/2012 Perf L/MC @ 6,774', - 6,512' w/1 JSPF (0.34" EHD, 29 holes)

1/12/2012 A. w/1,000 gals 15% NEFE HCl ac. Fracd U/MC perfs w/133,466 gals foam fld carrying 144,300# sd. Perf MV @ 5,519', - 5,246' w/1 JSPF (0.34" EHD, 31 holes). A. w/1,000 gals 15% NEFE HCl ac. Fracd MV perfs w/78,418 gals foam fld carrying 96,300# sd.

1/26/2012 Tbg ran as follows: 227 jts new 2-3/8", 4.7#, J-55, 8rd EUE Seah tbg fr/Pan Meridian. EOT @ 7,486'. MV perfs fr/5,246' - 5,519'. MC perfs fr/6,512' - 6,852'. DK perfs fr/7,324' - 7,550'.

=====Breach C 120=====