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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1365' FSL & 2310' FWL, Section 30, T27N, R7W, NMPM

Bottomhole: Unit O (SW/SE), 1243' FSL & 1957' FEL, Section 30, T27N, R7W, NMPM 11.

- 5. Lease Number
NM-03560
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
SAN JUAN 28-7 UNIT
- 8. Well Name & Number
SAN JUAN 28-7 UNIT 100N
- 9. API Well No.
30-039-30880
- 10. Field and Pool
BLANCO MV / BASIN DK
- County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report	
☒ Subsequent Report	☐ Recompletion	☐ New Construction			
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

13. Describe Proposed or Completed Operations

RCVD FEB 10 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician Date 02/01/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date
FEB 09 2012

FARMINGTON FIELD OFFICE
BY SC

NMOCDA

PC

San Juan 28-7 Unit 100N
API# 30-039-30880
Blanco Mesaverde / Basin Dakota
ConocoPhillips

12/05/11 RU BWWC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 3910'. (7" shoe @ 4907'). RD W/L.
12/29/11 Install Frac valve. PT csg to 6600#/30min @ 09:15hrs. on 12/29/11. Test Ok. RU WESC W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7578', 7572', 7558', 7552', 7548', 7540', 7533', 7526', 7518', 7514', 7510', 7506', 7502' = 26 Holes. 1SPF @ 7486', 7482', 7478', 7474', 7470', 7468', 7464', 7460', 7452', 7450', 7446', 7428', 7424', 7420', 7416', 7412', 7408', 7402', 7398' = 19 Holes. Total DK holes = 45.
12/30/11 Pumped 7bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (7398' - 7578') w/ 2,900bbls of 70% Quality Slickwater foam, w/ 40,432# 20/40 Brady sand. Total N2: 2,324,700SCF. Set CBP @ 5800'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5692', 5647', 5636', 5623', 5573', 5561', 5547', 5526', 5513', 5498', 5469', 5460', 5453', 5436', 5418', 5411', 5398', 5393', 5386', 5378', 5372', 5364', 5359', 5346', 5339' = 25 Holes. Pumped 22bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (5339' - 5692') w/ 3,090bbls of 70% Quality Slickwater Foam w/ 100,940# of 20/40 Brady sand. Total N2: 1,482,900SCF. Set CBP @ 5320'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 5308', 5267', 5260', 5209', 5202', 5192', 5150', 5129', 5122', 5116', 5110', 5096', 5092', 5072', 5056', 5050', 5047', 5042', 5038', 5034', 5003', 4978', 4974', 4942', 4938' = 25 Holes. Total MV holes = 50.
12/31/11 Pumped 8bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd (4938' - 5308') w/ 2,127bbls of 70% Slickwater Foam, w/ 56,390# of 20/40 Brady sand. Total N2: 1,299,800SCF. RD and released frac equipment. Start flowback.
01/01/12 Continue with flowback.
01/03/12 RU WESC W/L. RIH w/ CBP set @ 4500'. RD W/L & release flowback.
01/11/12 MIRU DWS 26.
01/12/12 PT BOPE. Test - OK. Tag & M/O CBP @ 4500'. Started selling MV gas thru GRC. Circ., & flow well over night.
01/13/12 CO & M/O CBP @ 5320'. Circ., & flow well overnight.
01/14/12 Circ., & flow well.
01/15/12 Circ., & flow well.
01/16/12 CO & M/O CBP @ 5800'. CO to PBDT @ 7614'. Started selling DK & MV gas thru GRC. Circ., & flow well over night.
01/17/12 Circ., & flow well.
01/18/12 Circ., & flow well.
01/19/12 RU W/L. Run spinner & flowtest across MV & DK. Circ., & flow well.
01/20/12 CO fill, RIH w/ 237jts, 2 3/8", 4.7#, L-80 tbg set @ 7342' w/ F-Nipple @ 7341'. ND. BOPE. NU WH. RD RR @ 11:00hrs on 01/20/12. Rig will return to lower tubing.
01/30/12 MIRU DWS 26.
01/31/12 ND master valve & NU BOP. PT BOP. Test-OK. RIH, w/ 242jts, 2 3/8", 4.7#, L-80 tbg set @ 7495' w/ F-Nipple @ 7494'. NU WH. RD RR @ 07:00hrs on 01/31/12.