

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**FEB 13 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management**1. Type of Well**

GAS

5. Lease Number
SF-078640**6. If Indian, All. or
Tribe Name****2. Name of Operator****ConocoPhillips****7. Unit Agreement Name**
SAN JUAN 28-7 UNIT**3. Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 28-7 UNIT 217M**9. API Well No.**

30-039-30703**4. Location of Well, Footage, Sec., T, R, M**

Surface: Unit E (SW/NW), 1691' FNL & 1066' FWL, Section 28, T27N, R7W, NMPM

Bottomhole: Unit E (SW/NW), 1501' FNL & 1215' FWL, Section 28, T27N, R7W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK**11. County and State**
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD FEB 16 '12

OIL CONS. DIV.

DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 02/08/12

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORDDate
FEB 14 2012**FARMINGTON FIELD OFFICE**
BY 

NMOCDA

PC

San Juan 28-7 Unit 217M
API# 30-039-30703
Blanco Mesaverde / Basin Dakota
ConocoPhillips

- 12/05/11** RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL logs run from 7543' to surface. TOC @ 3048'. (7" shoe @ 4132'). RD W/L.
- 12/28/11** Install Frac valve. PT csg to 6600#/30min @ 09:15hrs. on 12/28/11. Test Ok. RU BWWC W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7253', 7259', 7265', 7307', 7315', 7318', 7322', 7352', 7356', 7360', 7364', 7368', 7379', 7385', 7392', 7394', 7397', 7401', 7404', 7407', 7410', 7417', 7427', 7433'. Total DK holes = 48.
- 12/29/11** Frac'd (7253' - 7433') w/ 39,732gals of 70% Slickwater N2 foam, w/ 40,180# 20/40 Brady sand. Total N2:2,384,300SCF. Set CBP @ 5650'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5159', 5166', 5171', 5180', 5186', 5202', 5215', 5238', 5263', 5269', 5277', 5284', 5294', 5309', 5338', 5348', 5357', 5363', 5385', 5418', 5460', 5480', 5526', 5564', 5582' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5159' - 5582') w/ 36,120gals of 70% Slickwater N2 Foam w/ 40,178# of 20/40 Brady sand. Total N2:1,335,800SCF. Set CBP @ 5140'. Perf. **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 4791', 4802', 4816', 4830', 4833', 4853', 4862', 4866', 4870', 4899', 4908', 4913', 4926', 4932', 4951', 4958', 4971', 4975', 4993', 4998', 5004', 5107', 5113', 5117' = 24 Holes. Total MV holes = 49. Acidize w/ 10bbbls of 15% HCL. Frac'd (4791' - 5117') w/ 23,436gals of 70% Slickwater N2 Foam, w/ 49,762# of 20/40 Brady sand. Total N2:1,240,700SCF. RD and released frac equipment.
- 12/30/11** Start flowback.
- 01/03/12** RU Warrior W/L. RIH w/ CBP set @ 4350'. RD W/L & release flowback.
- 01/20/12** MIRU DWS 26.
- 01/23/12** PT BOPE. Test -- OK. Tag & M/O CBP @ 4350'. Started selling MV gas thru GRC. Circ., & flow well over night.
- 01/24/12** CO & M/O CBP @ 5140'. Circ., & flow well overnight.
- 01/25/12** CO & M/O CBP @ 5650'. CO to PBD @ 7557'. Started selling DK & MV gas thru GRC. Circ., & flow well over night.
- 01/26/12** Circ., & flow well.
- 01/27/12** RU W/L. Run spinner & flowtest across MV & DK. Circ., & flow well.
- 01/28/12** Circ., & flow well.
- 01/29/12** Circ., & flow well.
- 01/30/12** CO fill, RIH w/ 238jts, 2 3/8", 4.7#, J-55 tbg set @ 7427' w/ F-Nipple @ 7426'. ND. BOPE. NU WH. RD RR @ 14:00hrs on 01/30/12.