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Submit 1 Copy To Appropriate District	State of New Me	exico _ /	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	$\sim$	LMended Revised August 1, 2011		
1625 N French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-043-21117 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE STEE		
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			LG-3925		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Lybrook H36-2307		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	8. Well Number		
1. Type of Well: Oil Well Gas Well Other		01H			
2. Name of Operator		9. OGRID Number			
Encana Oil & Gas (USA) Inc.		282327			
3. Address of Operator	60 90202				
4. Well Location	ter: H 1550 feet from the NORTH line and 280 feet from the EAST line er: E 1550 feet from the NORTH line and 330 feet from the WEST line er: B 1550 feet from the NORTH line and 330 feet from the WEST line er: B 1550 feet from the NORTH line and 330 feet from the WEST line er: B 1550 feet from the NORTH line and 330 feet from the WEST line er: B 1550 feet from the NORTH line and 330 feet from the WEST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the EAST line er: B 1550 feet from the NORTH line and 280 feet from the WEST line er: B 1550 feet from the NORTH line and 280 feet from the WEST line er: B				
	feet from the NORTH line and 280 f	eet from the FAST	line		
	Section 36 Township 23N Range 7W NMPM Sandoval County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:	SUB	SECULENT REPORT OF:		
		<u> </u>			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR		<del></del>		
PULL OR ALTER CASING	] MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates					
proposed completion of re-	ompletion.				
This sundry includes supplemental data to the surface casing string and cement sundry submitted on 12/21/11.					
Surface hole from surface to 508' TVD/MD. Surface casing string set between 0 and 498' TVD/MD.					
Surface field from surface to 305 1 v D/MD. Surface easing suring set between 0 and 476 1 v D/MD.					
Casing and BOP tested on 12/10/11. BOP pressure held at 1500 psi for 30 minutes and casing pressure held at 600 psi for 30 minutes. No					
pressure drop.			RCVD FEB 17'12		
,					
Spud Date: 12 08 11	Rig Release Da	ite:	OIL CONS. DIV.		
1 01			DIST. 3		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	$\bigcap_{i} A$	, .			
SIGNATURE SIGNATURE	A TITLE BOOM	atory Advisor	DATE 02/15/12		
Type or print name: Brenda R. Lin			DATE <u>02/15/12</u> PHONE: <u>720-876-3989</u>		
-11. 2. b	<u> </u>		110112. <u>120 010 0707</u>		
For State Use Only					
APPROVED BY: //	TITLE De	outy Oil & Gas	s Inspector, DATE 2-22-12		
Conditions of Approval (if any):	U IIILE	District :	#3 DAIL &- VO.		