Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 30-043-21117 **OIL CONSERVATION DIVISION** 811 S. First St, Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St Francis Dr., Santa Fe, NM LG-3925 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lybrook H36-2307 DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 01H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Encana Oil & Gas (USA) Inc. 282327 10. Pool name or Wildcat 3. Address of Operator 370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202 Lybrook Gallup 4. Well Location SHL: Unit Letter: H 1550 feet from the NORTH line and 280 feet from the EAST line BHL: Unit Letter: E 1550 feet from the NORTH line and 330 feet from the WEST line Township 23N NMPM Sandoval County Section 36 Range 7W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7265 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** P AND A **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ П MULTIPLE COMPL CASING/CEMENT JOB X **PULL OR ALTER CASING** DOWNHOLE COMMINGLE  $\Box$ П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Utilized synthetic oil-based mud system., kicked off 4,374' lateral at 5057' TVD/MD KOP on 01/16/12. Set production string on 02/02/12 and 02/03/12. Installed external swellable casing packers on 02/03/12. Lateral hole diameter: 7.875", production string diameter: 5.5", production string weight and grade 17 ppf I/L80 LTC. Depth of 7.875" hole from 4452' to 9985' MD. Casing shoe set at 9952' MD and float collar set at 9932' MD. Production liner set from 4552' to 9952' MD. Date TD Reached? Set 18 external swellable casing packers for isolation of production string at: (1) 9701' (2) 9423' (3) 9147' (4) 8869' (5) 8591' (6) 8313' (7) 8035' (8) 7758' (9) 7480' (10) 7246' (11) 7013' (12) 6779' (13) 6547' (14) 6314' (15) 6079' (16) 5845' (17) 5612' (18) 4671'. Rig released 02/05/12. IRCVD FEB 17'12 ŎIL CONS. DIV. 02/05/12 Rig Release Date: DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 02/15/12 Type or print name: Brenda R. Linster E mail address: brenda.linster@encana.com PHONE: 720-876-3989 For State Use Only Deputy Oil & Gas Inspector, District #3 APPROVED BY: // DATE 2-22-12 TITLE Conditions of Approval (if any): PV