submitted in lieu of Form 3160-5

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 14 2012

	BUREAU OF LAND MANAGEMENT	Farmin	gton Field Office		
	Sundry Notices and Reports on Wells	Bureau of	Land Managemen.		
1.	Type of Well GAS	5. 6.	Lease Number SF-081114 If Indian, All. or Tribe Name		
2.	Name of Operator	7.	Unit Agreement Name San Juan 29-5 Unit		
	ConocoPhillips				
3.	Address & Phone No. of Operator	8. .	Well Name & Number San Juan 29-5 Unit 103		
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
4.	Location of Well, Footage, Sec., T, R, M	10.	30-039-22467 Field and Pool		
	Unit K (NESW), 1820' FSL & 1570' FWL, Section 4, T29N, R5W, NMPM	10.	Gobernador Pictured Cliffs		
		11.	County and State Rio Arriba, NM		
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Type of Action	, OTHER			
	X Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturi Casing Repair Water Shut off		Other		
36	Final Abandonment Altering Casing Conversion to Injection	on			
13.	Describe Proposed or Completed Operations				
	nocoPhillips Company requests permission to P&A the subject well per the attached proceedings.	cedure, curr	ent and proposed wellbore		
01	Notify NMOCD 24 hrs prior to beginning operations ubmit refferenced temp survey or Run Current CBL and Submit review prior to cementing	t to agen	RCVD FEB 21 '12 OIL CONS. DIV.		
	I hereby certify that the foregoing is true and correct. In the staff Region of the s	gulatory Te	chnician Date 2/14/2012		
-	nis space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason _Title		Date FEB 1 6 7012		

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction

ConocoPhillips SAN JUAN 29-5 UNIT 103 Expense - P&A

Lat 36° 45' 8.24" N

Long 107° 21' 56.844" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary.
- 5. ND wellhead and NU BOPE. Function test BOP.

Rods:	No	Size:	Length:
Tubing:	No	Size.	Length:
Packer.	No	Size [.]	Depth:

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

2484

6. Plug 1 (PC perforations, FC top, Kirtland top, and Ojo Alamo, 2556-3376', 24 Sacks Class B Cement)

TIH with workstring and set 2-7/8" cement retainer at 3376'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate Mix 24 sxs Class B cement and spot above cement retainer to isolate the PC perforations and Fruitland Coal top, Kirtland top and Ojo Alamo top.

7. Plug 2 (Nacimiento Top, 522-622', 36 Sacks Class B Cement)

Perforate 2 squeeze holes at 622'. Set 2-7/8" cement retainer at 572'. TIH with tubing and sting into cement retainer. Establish rate into squeeze holes. Mix 36 sxs Class B cement. Squeeze 32 sxs cement outside the casing and leave 4 sxs in the casing to cover the Nacimiento Top.

8. Plug 3 (Surface Casing Shoe, 0-191', 75 Sacks Class B Cement)

Perforate 2 squeeze holes at 191'. Establish circulation out bradenhead with water and circulate bradenhead annulus clean. Mix 75 sxs class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

	ocoPhilli Name: \S	AN JUAN 295 UI	VIT7#103	***	ßSehema	Ile (/)		National Vice Fedin
30039224 Ground Eleus	467	Sintace Legal Location NMPM-29N-05VV-04 Original KB/RT Elecation (f)	ız İnc			NEW MEXICO	Vertice	i
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2,200								
2,606								
2,761								
3,098						·		FRUITLAND, 3,098
3,330								PICTURED CLIFFS, 3,330
3,426	Frac'd with	rac-Other, 9/17/1981 50,000# 10/20 sand in 1806 bbis of water			Perforated	, 3,426-3,456, 9/15	5/1981	
3,456	spearnead	ed with 500 gallons o 7-1/2% HCI			3/5/1981,1 /mix Tail 1 at 2200 as	ON CASING CEMEN Lead. 65 sxs class 50 sxs Class B 21 determined by TS	B, 65/35 poz 5 sxs total TOC	- •
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THE LOW	7.88 T. F.		TOTAL	W. C. 1750	Page 1/1	7 TO 10 TO		Report Printed: 1/31/2012

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622	-		SQUEEZE	PERFS, 622,	1 <i>/</i> 1/2020}		X		▩	/	Plug #2, 52 cement, sq casing and	2-622, 1 <i>1</i> 1/20 ueeze 32 sxs leave 4 sxs i	20, Mix 36 s cement out	side the
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2,606	OJO ALAMO, :	2,606												
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3,456			with 500 g	rations of 7-1 1,27/8in,2	1/2% HCI.					.		ON CASING C		
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 103 San Juan 29-5 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2484'.
- b) Place the Nacimiento plug from 1513' 1413' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.