

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 14 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
ConocoPhillips</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 1820' FSL & 1570' FWL, Section 4, T29N, R5W, NMPM</p> | <p>5. Lease Number
SF-081114</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-5 Unit</p> <p>8. Well Name & Number
San Juan 29-5 Unit 103</p> <p>9. API Well No.
30-039-22467</p> <p>10. Field and Pool
Gobernador Pictured Cliffs</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other --	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD FEB 21 '12

OIL CONS. DIV.

DIST. 3

* Submit referenced temp survey or Run Current CBL and Submit to agencies for review prior to cementing

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 2/14/2012

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date

FEB 16 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 29-5 UNIT 103
Expense - P&A

Lat 36° 45' 8.24" N

Long 107° 21' 56.844" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary.
5. ND wellhead and NU BOPE. Function test BOP.

Rods:	No	Size:	Length:
Tubing:	No	Size:	Length:
Packer:	No	Size:	Depth:

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

2474

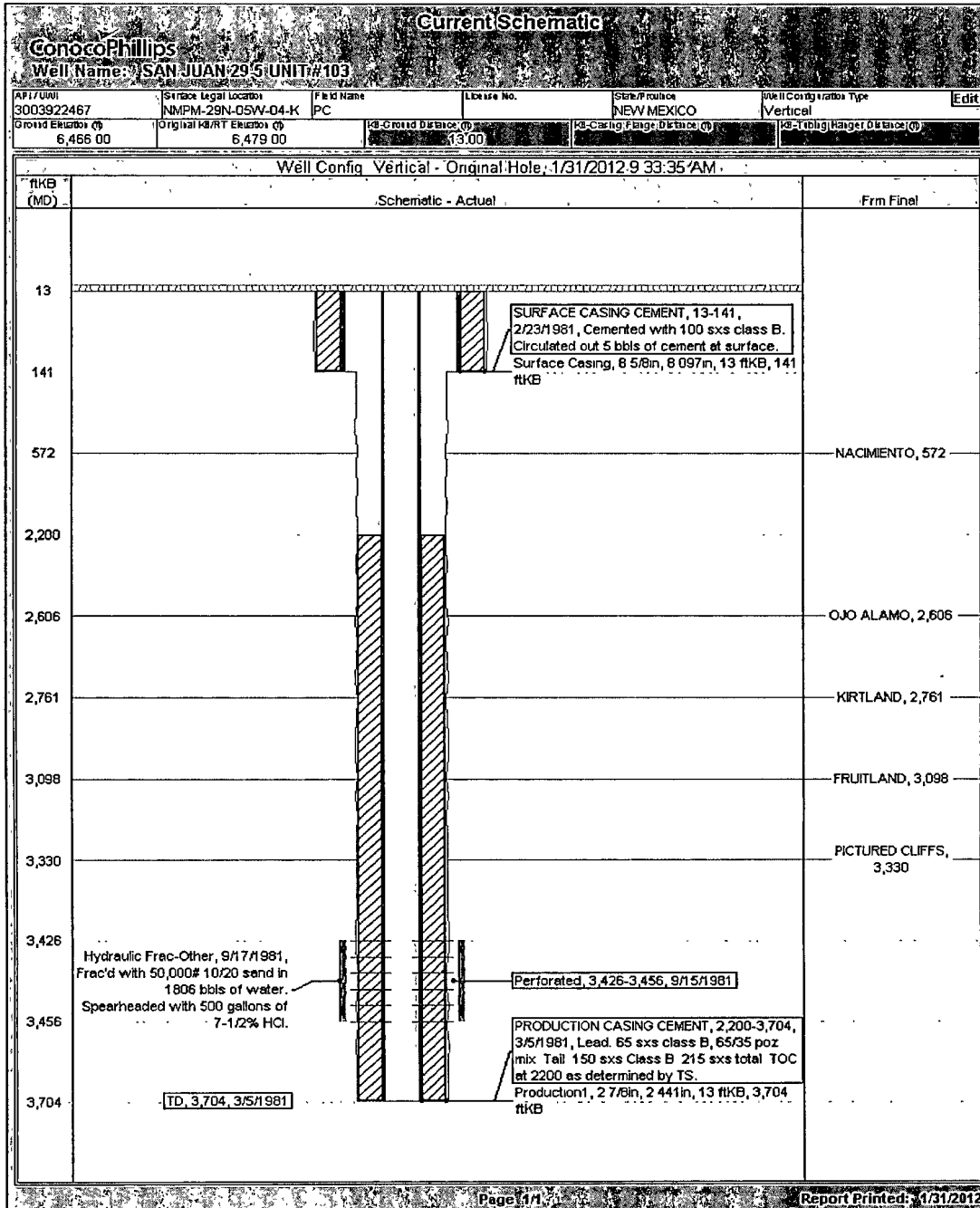
6. Plug 1 (PC perforations, FC top, Kirtland top, and Ojo Alamo, ~~2556~~-3376', 24 Sacks Class B Cement)
TIH with workstring and set 2-7/8" cement retainer at 3376'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix ~~24~~ sxs Class B cement and spot above cement retainer to isolate the PC perforations and Fruitland Coal top, Kirtland top and Ojo Alamo top.

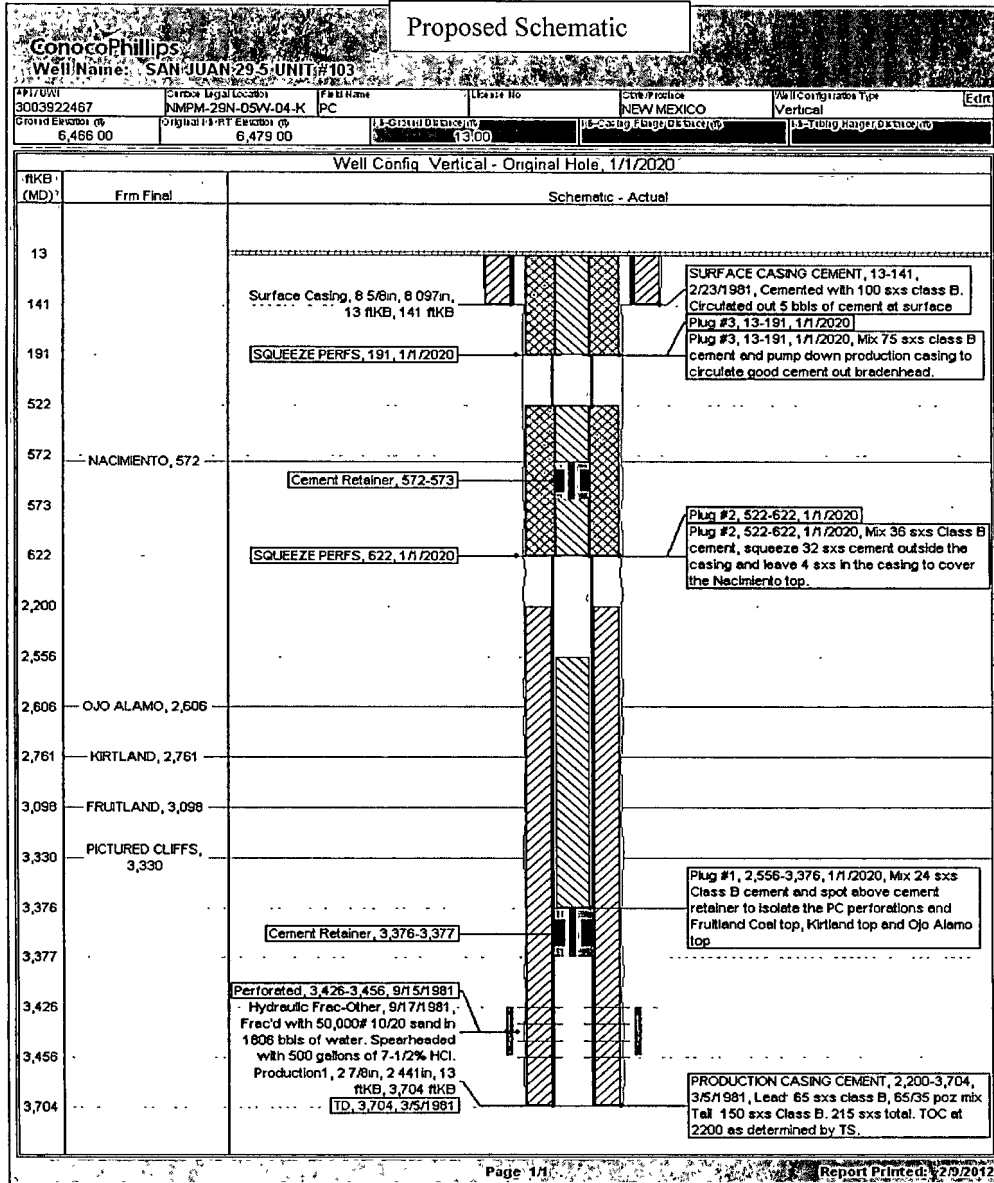
7. Plug 2 (Nacimiento Top, 522-622', 36 Sacks Class B Cement)
Perforate 2 squeeze holes at 622'. Set 2-7/8" cement retainer at 572'. TIH with tubing and sting into cement retainer. Establish rate into squeeze holes. Mix 36 sxs Class B cement. Squeeze 32 sxs cement outside the casing and leave 4 sxs in the casing to cover the Nacimiento Top.

8. Plug 3 (Surface Casing Shoe, 0-191', 75 Sacks Class B Cement)

Perforate 2 squeeze holes at 191'. Establish circulation out bradenhead with water and circulate bradenhead annulus clean. Mix 75 sxs class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 103 San Juan 29-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2484'.
 - b) Place the Nacimiento plug from 1513' – 1413' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.