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					FEB 10 2012 Distribution: BLM 4 Copies				
BURLINGTO						Farmin Bureau of	gton Field O Land Mana	ffice Regulatory	
RESOURCES							G.	Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM							FINA	LIMINARY 🛛	
Commingle Type							Date:	2/7/2012	
SURFACE [APIN	No. 30-039-30212			
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2595AZ	
								Lease No. SF-078943-A	
Well Name							I	Well No.	
San Juan 29-7 Unit							#101		
Unit Letter Surf- I	Section 7	Township T029N	Range R007W	213	Footage 5' FSL & 3	County, State Rio Arriba County, New Mexico			
Completion Date Test Method									
5/20/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
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FORMATION			GAS	GAS PE		CONDENSATE PER		PERCENT	
MESAVERDE				,	56%		·	91%	
DAKOTA					44%			9%	
								RCVD FEB 16'12	
							_	DIST. 3	
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.									
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APPROVED BY DATE					TITLE			HONE	
2-13-12 X 2-13-12				17	Engineer		<u> </u>	05-599-4076	
Bill Akwari									
x Xandis Lolound 2/7/12					Engineering Tech.			05-326-9743	
Kandis R	oland		, maili						

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