## RECEIVED

FEB :						<b>EB</b> 10	2012	Distribution:	
BURLINGTON							nington F of Lanc	ield Off Manage	BLM 4 Copies Regulatory Accounting Well File
RESOURCES									Revised: March 9, 2006
PRODUCTION ALLOCATION FORM								Status  PRELIMINARY  FINAL  REVISED  2 <sup>nd</sup> Allocation	
Commingle	Туре	<u> </u>				2/7/2012			
SURFACE DOWNHOLE							<u> </u>	API No. 30-039-30452	
Type of Completion								DHC No. <b>DHC2948AZ</b>	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									
								Lease No. NM-03863	
Well Name								Well No.	
Valdez Unit Letter	Section	Township	Range	Γ	Footage		<u>.</u>	#8M	unty, State
Surf- O			R004W	1255' FSL & 1855'			]	Rio Arriba County,	
BH- P	28	T028N	R004W		3' FSL & 71				w Mexico
Completion Date Test Method									
10/11/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
FOR		GAS P		ERCENT COND		ENSAT	NSATE PERCENT		
MES				93%			0%		
<b>D</b> A				7%				100%	
									CVD FEB 16 '12
								-   [	DIL CONS. DIV.
HISTORICATION OF ALLOCATION G. LAW. C. There is a law of the state of									
JUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
ADDROVED DV					-	<u>.</u>	• •		·
APPROVEI		DATE 2-/3-/2		TITLE			PHONE 599.1265		
Joe Hemith			1		600				
2/1/12				Engineer			505-	599-4076	
Bill Akwari									
x Landro Joland 2/7/12			2	Engineering Tech.			505-326-9743		
Kandis Roland									