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# BURLINGTON RESOURCES

Farmington Field Office  
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Accounting  
Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-039-30577  
DHC No. DHC2110AZ  
Lease No. SF-080714-AWell Name  
San Juan 30-6 UnitWell No.  
#34N

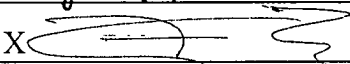
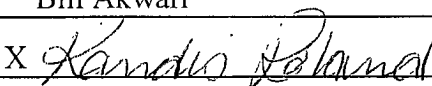
Unit Letter Surf- D	Section 10	Township T030N	Range R006W	Footage 930' FNL & 710' FWL	County, State Rio Arriba County, New Mexico
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Completion Date  
8/3/2011Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		93%		93%
DAKOTA		7%		7%

RCVD FEB 16 '12  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate was not present during operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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