

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-039-30925 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name KAIME |
| 8. Well Number 2N |
| 9. OGRID Number 14538 |
| 10. Pool name or Wildcat BLANCO MV/BASIN DK |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator Burlington Resources Oil Gas Company LP | |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | |
| 4. Well Location Unit Letter A : 790 feet from the North line and 1315 feet from the East line Section 20 Township 26N Range 6W NMPM Rio Arriba County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6389' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 13:30 hrs on 2/9/12. Drilled ahead w/ 12 1/4" bit to 329'. Circ hole.
2/10/12 TIH w/ 10 jts., 9 5/8", 32.3#, H-40 casing, set @ 324'. RU to cement. Pre-flush w/ 25 bbls pre-flush & 20 bbls FW spacer.
Pumped 101 sx (162cf-29bbls=1.60 yld) Pre-mix w/ 20% fly-ash. Drop plug & displaced w/ 22 bbls FW. Bump plug w/ 200#. Circ 5
bbls cement to surface. WOC. ND BOPE. RD RR @ 11:30 hrs on 2/11/12.

RCVD FEB 14 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Drilling Rig. Results will appear on next report.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 2/13/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Ad. Pell TITLE Deputy Oil & Gas Inspector, DATE 2-14-12

Conditions of Approval (if any):

A

RC