

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 13 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079295
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator



3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Reames Com 2N

9. API Well No.

30-039-30935

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2175' FNL & 830' FEL, Section 19, T26N, R6W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD FEB 16 '12
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/4/12 TIH w/ 8 3/4" bit. Tag cmt @ 316' & DO. Drilled ahead w/ 8 3/4" bit to 4,535' - Intermediate TD reached 2/6/12. Circ. hole.
2/7/12 TIH w/ 107 jts., 7", 23#, J-55, LT&C casing, set @ 4,525'. RU to cmt. Pre-flush w/ 10 bbls FW & 10 bbls GW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cement w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 488 sx (1035cf-184bbls=2.13 yld) Premium Lite cement w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 105 sx (145cf-26bbls=1.38 yld) Type III cement w/ 1% CACL2, .25pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 182 bbls FW. Bump plug w/ 1820#. Circulate 54 bbls cement to surface. RD cmt. WOC.
2/8/12 TIH w/ 6 1/4" bit. PT 7" casing to 1500#/30 min. Test OK. Drilled ahead w/ 6 1/4" bit to 7,174' (TD) - TD reached 2/10/12.
2/11/12 TIH w/ 168 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 7,169'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 0.1% FL-52, & 6.25 pps LCM-1. Tail w/ 199 sx (394 cf-70bbls=1.98 yld) Premium Lite cmt w/ 0.3% CD-32, .25 pps cello-flake, 0.1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 111 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 2250#. Plug down @ 20:35 hrs on 2/11/12. WOC. RD CMT. ND BOPE. NU WH. RD RR @ 10:00 hrs on 2/12/12. A✓

ACCEPTED FOR RECORD

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

FEB 14 2012

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct.

Signed  Denise Journey

Title Regulatory Technician Date 2/13/12

(This space for Federal or State Office use)

NMOCD 

