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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

FEB 10 2012

Farmington Field Office
Bureau of Land ManagementDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th AllocationCommingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-039-30954
DHC No. DHC3433AZ
Lease No. SF-079304-AWell Name
Sanchez AWell No.
#2N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	20	T026N	R006W	1990' FSL & 1150' FEL	Rio Arriba County, New Mexico

Completion Date	Test Method
4/30/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		90%		89%
DAKOTA		10%		11%
				RCVD FEB 16 '12 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: Fourth Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD