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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

 Farmington Field Office
Bureau of Land Management

 Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

 Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

 Commingle Type
SURFACE ☐ DOWNHOLE ☒

 Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-039-31000

DHC No. DHC3519AZ

Lease No. SF-078423

 Well Name
San Juan 29-7 Unit

 Well No.
#86N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	17	T029N	R007W	480' FNL & 2075' FEL	Rio Arriba County,
BH- C	17	T029N	R007W	615' FNL & 2055' FWL	New Mexico

Completion Date

8/16/2011

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		70%		100%
DAKOTA		30%		0%

 RCVD FEB 16 '12
OIL CONC. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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