Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other In-structions on

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991 LEASE DESIGNATION AND SERIAL NO

TYPE OF COMPLETION Visit		ВІ	JREAU OF LAI	ND MANAGEN	/ENT	RE			5 LEA		ON AND SERIAL NO
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NAME OF CPERATOR Buffington Resources Oil & Gas Company ADDRESS AND LEGENHOUS NO. ADDRESS AND LEGEN			7 PLUG	DIFF V		Farmi	Tät St	Field Offic	≱8 FAI	RM OR LEASE N	AME WELL NO
Buffington Resources Oil & Gas Company ADDRESS AND TELEPHONE NO. PO BOX 4289, Familyon, NIB 7199 (505) 326-9700 Wildcat Fruitland Sand 11 Sec. 7, R. N. CR B.COC AND BURNEY OR AMERICA At top pool interval reported below Same as above At total depth same as above At total depth same as above 14. PERMIT NO DATE ISSUED TO RESULD AT TOTAL DEPTH MIN ATTO 17. CLAPETON FOR NO. 18. SEATE PARSIES SEAS 12. SEATE PARSIES NOW Mexico SEAS 23. TZBN, R9W At total depth same as above At total depth same as above 14. PERMIT NO DATE ISSUED 19. CLAPETON REACHED 17. CLAPETON FOR RT. BY CROP TO SEAS AND TO SEAS A	WELL				ither -	LERIGINO	FLan	d Manage	nen.		
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PO BOX 4289, Fammington, NM 87499 (505) 326-9700 Willcat Fruitland Sand LOCATION OF PULL (Report location deals year) and souther with any State requirements)* At surface Unit M (SWSW), 1090° FSL, 990° FWL At top pool interval reported below same as above Sec. 23, 728N, R9W At total depth same as above Sec. 23, 728N, R9W At total same as above Sec. 23, 728N, R9W At total same as above Sec. 23, 728N, R9W At total same as			Gas Compa	ny		<u> </u>			10 6		
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## PRODUCTION NITERVAL (S) OF THIS COMPLETION FOR TOWN, NAME (MID AND TVD)* ## WIGHER FURITHARD SAND 2978* - 3060* ## CASHING RECORD (Report all strings set in well) ## CASHING RECORD (Report all strings set			ACK T D , MD &TV	22 IF MULTI	PLE CC			ERVALS		Y TOOLS	CABLE TOOLS
Wildcat Fruitland Sand 2978' - 3060' Wildcat Fruitland Sand 2978' - 3060' GR/CBL/CCL CASING RECORD (Report all strings set in well) SUBJECTIONAL SUBJECTION (RECORD (REPORT SECOND) CASING RECORD (Report all strings set in well) SUBJECTIONAL SUBJECTIONAL SUBJECT (Report all strings set in well) SUBJECTIONAL SUBJECTIONAL SUBJECT (REPORT SECOND) CASING RECORD (Report all strings set in well) SUBJECTIONAL SUBJECT (Report all strings set in well) SUBJECTION (RECORD (Report all strings set in well) SUBJECTION (RECORD (REPORT SECOND) PROCEDITION (RECORD) CASING RECORD (Report all strings set in well) SUBJECTION (RECORD) CASING RECORD (Report all strings set in well) ACID SHOT (RECORD) CASING RECORD (Report all strings set in well) SUBJECT (REPORT SECOND) CASING RECORD (RECORD) CASING RE	737 6552		5655'	'			DR	ILLED BY	I	ves	1
Wildcat Fruitland Sand 2978 - 3060' BYPE ELECTRIC AND OTHER LOSS RUN GR/CBL/CCL CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) MOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 75 /B", J-55		L (S) OF THIS COMPLE		M, NAME (MD AND			L		-	25 WAS DIREC	
CASING RECORD (Report all strings set in well) 8 CASING RECORD (Report all strings set in well) 10 34", H-40 32.75# 174" 13 34" Surface, 120sx 7 5/8", J-55 26.4# 3387' 9 5/8" TOC @ 2635*, 114sx 7 5/8", J-55 26.4# 3387' 9 5/8" TOC @ 2635*, 114sx 10 14", H-40 32.75# 174" 13 34" Surface, 120sx 7 5/8", J-55 26.4# 3387' 9 5/8" TOC @ 2635*, 114sx 10 14", H-40 32.75# 174" 13 34" Surface, 120sx 7 5/8", J-55 26.4# 3387' 9 5/8" TOC @ 2635*, 114sx 10 14", H-40 32.75# 174" 13 34" Surface, 120sx 10 15", J-55 26.4# 3387' 9 5/8" TOC @ 2635*, 114sx 10 15", J-55 26.4# 3387' 9 5/8" TOC @ 2635*, 114sx 10 15", J-55 3317' 5716' 409sx 10 15", J-55 3317' 5716' 409sx 10 15", J-55 3317' 5716' 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Wildcat Fruitlan	d Sand 2978' - 3	3060'							SURVEYM	
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CASING SIZECRADE WEIGHT, IS RT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 10 3/4", H-40 32.75# 174" 13 3/4" Surface, 120sx 7 5/8", J-55 26.4# 3387" 9 5/8" TOC @ 2635', 114sx 9 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 172", J-55 3317" 57/16" TOC @ 3317" 172", J-55 3317" 57/16" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORATION RECORD (Interval, size and size and number) 1/162" TOC @ 3317" PERFORAT				CASING DEC	OPD /	Poport all stance	cotin	upll)			No
### SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SETIMD) PACKER SET (MD) TIZE', J-55 3317' 5716' 409sx 2 3/8', 4.7#, J-55 552' DEPTH SETIMD) PACKER SET (MD) TIZE', J-55 3317' 5716' 409sx 2 3/8', 4.7#, J-55 552' DEPTH SETIMD) PACKER SET (MD) TIZE', J-55 3317' 5716' 409sx 2 3/8', 4.7#, J-55 552' DEPTH SETIMD PACKER SET (MD) TIZE', J-55 3317' SETIMD RECORD (Informat), size and number') SI ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC STORM AND		WEIGHT, LB /FT	DEPTH SET (N			· · · · · · · · · · · · · · · · · · ·			ORD	Α	MOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 23/8", 4.7#, J-55 5552" 17.2", J-55 3317" 5716" 409sx 23/8", 4.7#, J-55 5552" PERFORATION RECORD (Interval, size and number) TOC @ 3317" PERFORATION RECORD (Interval, size and number) Toc @ 3317" PERFORATION RECORD (Interval, size and number) Toc @ 3317" PERFORATION RECORD (Interval, size and number) Toc @ 3317" PERFORATION RECORD (Interval, size and number) Toc @ 3317" ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC (Indicate Fruitland Sand w/. 40" diam. SPF @ 2978' - 2995' - 34 holes SPF @ 3024' - 3060' = 39 holes Truitland Sand Total Holes = 73 RCUD FEB 16 '12 OIL CONS. DIU DIST. 3 RECUD FEB 16 '12 OIL CONS. DIU DIST. 3 RECUD FEB 16 '12 OIL CONS. DIU DIST. 3 RECUD FEB 16 '12 OIL CONS. DIU DIST. 3 STE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION TEST PERIOD 12/8/11											
SZE TOP (MD) SOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	7 5/8", J-55	26.4#	3387	9 5/8	··	100	. @ 26	35', 114SX			
1/2", 1-55 3317' 5716' 409sx TOC@ 3317' TOC@ 3317' TOC@ 3317' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC TOC@ 3317' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC TOC@ 3317' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC TOC 3317' ACID,	29										
15.5# TOC @ 3317' PERFORATION RECORD (Interval, size and number) PERFORM SIZE (Interval, size and number				SCREEN	(MD)		J-55		(MD)	Р	ACKER SET (MD)
Acidized w/ 10bbls 10% HCL acid, pumped 105,756gals SIrckwater w/ 40,220# 20/60 sand. RCUD FEB 16 '12 OIL CONS. DIU DIST. 3 PRODUCTION PRODUCTION PRODUCTION PRODUCTION N/A FLOWING TEST PERIOD TO BEL ON TOBING PRESS. CASING PRESSURE CALCULATED ON TOBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR) To be sold 35 LIST OF ATTACHMENTS In is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. (See Instructions and Spaces for Additional Data on Reverse Side) (See Instructions and Spaces for Additional Data on Reverse Side) (Ittel 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the approved of the app	15.5#										
Acidized w/ 10bbls 10% HCL acid, pumped 105,756gals Slickwater w/ 40,220# 20/60 sand. CVD FEB 16 '12 OIL CONS. DIV DIST. 3			nber)		978' -		D, SHC	1, FRACTURE	, CEME	NT SQUEEZE,	ETC
RCUD FEB 16 '12 OIL CONS. DIU DIST. 3 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling—size and type of pump) N/A FLOWING ATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO 1 hr. 1/2" O 5 mcf/h trace OIL GRAVITY-API (CORR) SI OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR) To be sold SI To be sold SI To be sold TEST WITNESSED BY To be sold Thereby certify that the foregoing and strached information is complete and correct as determined from all available records "(See Instructions and Spaces for Additional Data on Reverse Side) ittle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of thea manual correct as department of agency of thea manual correct of approved for any person knowingly and willfully to make to any department of agency of thea manual correct of the correct of the correct of the correct of agency of thea manual correct of the correct							Acidi	zed w/ 10bbl	s 10%	HCL acid, pu	mped 105,756gals
DIST. 3 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) N/A FLOWING ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 12/8/11 1 hr. 1/2" 0 5 mcf/h trace CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST WITNESSED BY To be sold 34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) To be sold 35 LIST OF ATTACHMENTS his is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (GNED) (See Instructions and Spaces for Additional Data on Reverse Side) (itle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the appearance start and started and or genery of the appearance started and started and supplied and willfully to make to any department of agency of the appearance started and supplied and willfully to make to any department of agency of the appearance started and supplied and willfully to make to any department of agency of the appearance started and supplied and willfully to make to any department of agency of the appearance started and supplied and willfully to make to any department of agency of the appearance started and supplied and will supplied anot supplied and will supplied and will supplied and will supplied	SPF @ 3024' - 3060'	= 39 holes		ļ			Slick	water w/ 40,2	20# 20	1/60 sand.	
PRODUCTION ATE FIRST PRODUCTION N/A FLOWING ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 12/8/11 1 hr. 1/2" 0 5 mcf/h TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 12/4-HOUR RATE SI-0 psi SI-168 psi J-4-HOUR RATE SI-0 psi SI-0 psi SI-0 psi SI-168 psi J-4-HOUR RATE SI-0 psi SI-0 psi SI-0 psi SI-0 psi SI-168 psi J-4-HOUR RATE SI-0 psi SI	ruitland Sand Total I	Holes = 73								R	CVD FEB 16'12
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PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) N/A FLOWING ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 12/8/11 1 hr. 1/2" 0 5 mcf/h trace OIL GRAVITY-API (CORR) SI-0 psi SI-168 psi 34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) To be sold 35 LIST OF ATTACHMENTS his is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) ittle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the a purpose of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to make to any department of agency of the approach is a crime for any person knowingly and willfully to											
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12/8/11 1 hr. 1/2" 0 5 mcf/h trace OIL GRAVITY-API (CORR) SI -0 psi SI -168 psi 0 112 mcf/d 2 bwpd SI -0 psi SI -168 psi 0 112 mcf/d 2 bwpd To be sold 35 LIST OF ATTACHMENTS this is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records *(See Instructions and Spaces for Additional Data on Reverse Side) ittle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the approved reserved.	N/A	FLC	OWING							SI	
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SI -0 psi SI -168 psi 0 112 mcf/d 2 bwpd 34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) To be sold 35 LIST OF ATTACHMENTS this is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. 36 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE Staff Regulatory Technicain *(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the approximation of the approximation of agency of the approximation of the approxim										trace	
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To be sold 35 LIST OF ATTACHMENTS This is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records IGNED *(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the appropriate in the solution of the solution of the appropriate in the solution of the s				0		112 mc	f/d	<u> </u>	2 bwp		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the a quantment of agency of the agency of th	34 DISPOSITION OF GAS		ed, etc)							TEST WITNESS	SED BY
TITLE Staff Regulatory Technicain *(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the appropriate to the section of the section of the section of the appropriate to the section of		rs									
*(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the appropriate to the control of the co									liver u	ntil approve	
*(See Instructions and Spaces for Additional Data on Reverse Side) itle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the appropriate to the control of the co	X and the									AÇ.	DEPIED KAIRE(
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the properties in a	SIGNED (10/62	esse III	LE	Staf	ff Regulatory 1	echni	cain	DATE	2/1	0/12
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the properties in a		*(S	ee Instructio	ns and Spa	ces fe	or Additiona	l Data	on Revers	e Side	?)	resi t a 2016
Inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	Title 18 U S C Section	n 1001, makes it a i	crime for any pe	erson knowing	ly and	willfully to mai	ke to a	ny departmer	t of ag	ency of the	HICTORISE DOS

API # 30-045-07262			Hancock 4 (Recomplete) - REVISED			
Ojo Alamo	2220'	2351'	White, cr-gr ss.		. Ojo Alamo	2220'
Kirtland	2351'	2977'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2351'
Wildcat Fruitland Sand			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	54	Fruitland Sand	2977'
Basin Fruitland Coal	3098'	3240'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ş:-	Fruitland Coal	3098'
Pictured Cliffs	3240'	3303'	Bn-Gry, fine grn, tight ss.	:	Pic.Cliffs	3240'
Lewis	3303'	4900'	Shale w/siltstone stringers		Lewis .	3303'
Cliffhouse	4900'	4945'	Light gry, med-fine gr ss, carb sh & coal		Chacra	4900'
Menefee	4945'	5501'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4945'
Point Lookout	5501'	5685'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5501'
Mancos	5685'	5737'	Dark gry carb sh.		Mancos	5685'

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UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other instructions or

RCUD JAN 9'12

FOI	YORE WORS. DIL	į
OMB	NO. 1004-0137	
Expires	December 31-1991 3	

5. LEASE DESIGNATION AND SERIAL NO

pres .	DEI ARTIMENT OF THE INTER
Farmingten Field Office	BUREAU OF LAND MANAGEMEN

Bulleau of Land Managemer NM-04209 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6 IF INDIAN, ALLOTTEE OR TRIBE NAME 1a TYPE OF WELL: X 7 UNIT AGREEMENT NAME **b** TYPE OF COMPLETION: NEW WORK DEEP-PLUG BACK **RECOMPLETE** 8 FARM OR LEASE NAME, WELL NO. X Other Hancock 4 2 NAME OF OPERATOR 9. API WELL NO Burlington Resources Oil & Gas Company 30-045-07262 3 ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL OR WILDCAT (505) 326-9700 PO BOX 4289, Farmington, NM 87499 Blanco Fruitland Sand 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11 SEC T R M OR BLOCK AND SURVEY OR AREA Unit M (SWSW), 1090' FSL, 990' FWL Sec. 23, T28N, R9W At top prod, interval reported below same as above At total depth same as above 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE PARISH **New Mexico** San Juan

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* 16 DATE T D. REACHED 15 DATE SPUDDED 17 DATE COMPL (Ready to prod. 19. ELEV CASINGHEAD 5/8/59 5/26/59 12/10/11 6980' 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T D , MD &TVD 22 IF MULTIPLE COMPL 23. INTERVALS ROTARY TOOLS CABLE TOOLS 5737 HOW MANY DRILLED BY 5655 yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE Blanco Fruitland Sand 2978' - 3060' NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL COREC GR/CBL/CCL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 10 3/4", H-40 32.75# 174' 13 3/4" Surface, 120sx 7 5/8", J-55 26.4# 3387 9 5/8" TOC @ 2635', 114sx LINER RECORD 29 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 3317 2 3/8", 4.7#, J-55 5 1/2", J-55 5716 409sx 5552 TOC @ 3317 15.5# ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 32 2978' - 3060' Blanco Fruitland Sand w/ .40" diam. 2SPF @ 2978' - 2995' = 34 holes Acidized w/ 10bbls 10% HCL acid, pumped 105,756gals 1SPF @ 3024' - 3060' = 39 holes Slickwater w/ 40,220# 20/60 sand. Fruitland Sand Total Holes = 73 PRODUCTION RODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION **FLOWING** SI N/A ROD'N FOR GAS--MCF GAS-OIL RATIO DATE OF TEST CHOKE SIZE WATER--BBL TEST PERIOD 12/8/11 1/2" 0 5 mcf/h 1 hr. trace FLOW TUBING PRESS OIL GRAVITY-API (CORR) CALCULATED 24-HOUR RATE 0 SI -0 psi SI -168 psi 112 mcf/d 2 bwpd TEST WITNESSED BY To be sold 35 LIST OF ATTACHMENTS This is going to be a quadmingle FS/FC/PC/MV upon receipt of approved revised C-107A. Will not 1st Deliver until approved. I hereby-certify that the foregoing and attac ASSEPTED FOR M Staff Regulatory Technicain

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the TANKETON FIRE DOFFICE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction 275 21-

DATE

API # 30-045-07262		Hancock 4 (Recomplete)		
Ojo Alamo	2220' 235	1' White, cr-gr ss.	Ojo Alamo	2220'
Kirtland	2351' 297	9' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland Kirtland	2351'
Fruitland	2979' 324	0' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2979'
Pictured Cliffs	3240' 330	3' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3240'
Lewis	3303' 490	0' Shale w/siltstone stringers	₹ Lewis`	3303'
Cliffhouse	4900' 494	5' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4900'
Menefee	4945' 550	1' Med-dark gry, fine gr ss, carb sh & coal	Menefee	4945'
Point Lookout	5501' 568	5' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5501'
Mancos	5685' 573	7' Dark gry carb sh.	Mancos	5685'

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Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NM-04209

NELL COMPLE	TION OR RE	COMPLET	TION REP	OR	T AND L	OG*		6 IF	NDIAN, ALLOTT	EE OR TRIBE NAME
a TYPE OF WELL:	OIL	GAS X	DRY OU							
b TYPE OF COMPLETIO	N						•	7 UN	IT AGREEMENT	NAME
NEW	WORK DEEP-	PLUG	DIFF RESVR X Oti	her	RECOMPL	ETE		8 FA	RM OR LEASE N	NAME, WELL NO
WELL	OVER EN	BACK	RESVR [11]	-					Ha	ncock 4
NAME OF OPERATOR					· · · · · · · · · · · · · · · · · · ·			9 AP	I WELL NO	
Burlington R ADDRESS AND TELER	esources Oil &	Gas Company	/					10 F	30-0 ELD AND POOL	045-07262
PO BOX 4289.	Farmington, NM 8	7499 (50)5) 326-970(0						ruitland Coal
LOCATION OF WELL (Report location clearly	and in accordance	ce with any State	requir	rements)*					OR BLOCK AND SURVEY
At surface U	nit M (SWSW), 109	0' FSL, 990' FW	/L						OR AREA	
At top prod. interval rep	orted helow	same as above	Δ.						Sec. 23	3, T28N, R9W
ra top prod. interval top	oned below	Same as above	•						000.20	, 12011, 11011
At total depth sa	ime as above									
		ſ	14. PERMIT NO.		DATE ISSUE	D			OUNTY OR	13 STATE
		1							PARISH	New Mexico
5 DATE SPUDDED 16	DATE T.D. REACHED	17. DATE C	OMPL (Ready to p	orod.)		18 EL	EVATIONS (DF, R	KB, RT,	an Juan BR, ETC)*	19 ELEV. CASINGHEAD
5/8/59	5/26/59		12/10/1					80'		•
TOTAL DEPTH, MD &TVD	21 PLUG, I	BACK T.D., MD &TVD	22 IF MULTIP	OW M			TERVALS RILLED BY	KUTAR	Y TOOLS	CABLE TOOLS
- 6932 '		5655'		4					yes	
PRODUCTION INTERVAL	(S) OF THIS COMPLETION	ON-TOP, BOTTOM, N	NAME (MD AND TV	D)*					25 WAS DIRECT SURVEY M	
Basin Fruitland C		<u> </u>								NO
6 TYPE ELECTRIC AND OTE GR/CBL/CCL	HER LOGS RUN							27 WA	S WELL CORED	No
GR/CBL/CCL			CASING RECOR	RD (R	enort all strings	set in M	rell)			NU
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (M		•	<u> </u>		EMENTING RECO	RD		AMOUNT PULLED
10 3/4", H-40	32.75#	174'	13 3/4'				e, 120sx			
7 5/8", J-55	26.4#	3387'	9 5/8"		100	@ 26	35', 114sx			
Э.	LINER RE	CORD			30			TU	BING RECOR	RD
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMEN	T* SCREEN (N	MD)	SIZE 2 3/8", 4.7#,	LEE	DEPTH SET (5552'	MD)	F	PACKER SET (MD)
1/2", J-55 3317' 15.5#	5716'	409sx TOC 3317'			2 3/0 , 4.1#,	J-35	3332			
PERFORATION RECORD		r)	32			D, SHC	T, FRACTURE	CEME	NT SQUEEZE	, ETC.
sin Fruitland Coal w			31	00′ -	3162'			400/	ادا معنط مد	d 040 C40 mala
SPF @ 3100' - 3162' =	70 noies		1							umped 240,618 gals d, 60,460# 40/60 sand.
uitland Coal Total Ho	les = 70									
						1				
_					DUOTION					
3. TE FIRST PRODUCTION	PRODU	CTION METHOD (FI	owing, gas lift, pump		DUCTION ize and type of pun	η ρ)			WELL STATUS	(Producing or shut-in)
N/A		OWING	DRODIN FOR	OILB	Di		MOS	16/4-	SI	LOAS OIL PATIC
ATE OF TEST	HOURS TESTED		PROD'N FOR TEST PERIOD	UILB	DL	GAS-	-WCF	VVAT	ERBBL	GAS-OIL RATIO
12/8/11	1 hr.	1/2"			0		19 mcf/h		2 bwp/h	
OW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL		GASMCF		WATER-BE	BL		OIL GRAVITY-API (CORR)
SI -0 psi	SI -168 psi	│──→	0		448 mcf	/d	4	6 bw		
4. DISPOSITION OF GAS (S		etc.)							TEST WITNES	SED BY
5 LIST OF ATTACHMENTS	To be sold	<u>-</u>								
his is going to be a qu	admingle FS/FC/F	C/MV upon red	eipt of approv	ed re	evised C-107A	. Will	not 1st Delive	er unti	approved.	AND THE PARTY IN
36 I hereby certify that the for	egoing and attached info	mation is complete a	nd correct as detern	nined fi	rom all available re	cords			į	THE ILL WITH
14 / 1	1.4.7	/ /	_	Ctvtt	Regulatory T	ocks:	cain	D477	12/	30 JAN N 4 2015
GNED /		USSL TITL		-				DATE		JU/ JAKIN V T LUIA
		e Instruction							.cu. E	ACAMOTON FIELD O
e 18 U.S.C Section 1	001, makes it a cri	me for any perso	on knowingly ar	nd wil	Ifully to make	o any	department of	agend	y of the	AFARKGTON FIRELY C

API # 30-045-07262			Hancock 4 (Recomplete)		
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Mancos	5685'	5737'	Dark gry carb sh.	Mancos	5685'

33