submitted in lieu of Form 3160-5

· v.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 10 2012

	Farmington Field Office
Bu	eau of Land Managemen
5.	Lease Number
	SF-078414-A
6.	If Indian, All. or
	Tribe Name
7.	Unit Agreement Name
– 8.	Well Name & Number
	Day 2
9.	API Well No.
_	
	30-045-08439
10.	Field and Pool
	Basin FC / Blanco MV
11.	County and State
	San Juan, NM
	Other –
	e existing led as soon
	RCVD FEB 16'12
	10.10.
	ATI CAME ATII
	OIL CONS. DIV.
	OIL CONS. DIV. DIST. 3
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District I

1625 N. French Dr , Hobbs, NM 88240 Phone: (575) 393-6161 Fax. (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd , Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

Permit 144098

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2 Pool Code	ol Name		
30-045-08439	71629	AND COAL (GAS)		
4. Property Code	·	erty Name	6. Well No.	
6946		AY	002	
7. OGRID No.	8. Opera	9. Elevation		
14538	BURLINGTON RESOURCE	6442		

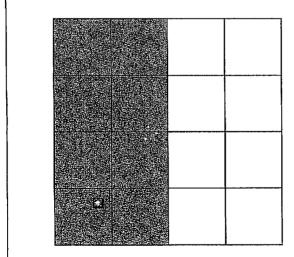
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
M	9	29N	08W		990	S	990	W	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot I	Idn	Feet From	N/ \$ L	ine	Feet From	E/W Line	County
12 Dedicated Acres 320.00		13 .	loint or Infill		14	Consolidation (Code	······		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By Title: Staff Regulatory Technician

Date: 2/9/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: not available

Date of Survey: Certificate Number:

DIST. 3

Day #2

Section 09, Township 29N, Range 08W

API# 3004508439

Fruitland Coal Recompletion Sundry

2/3/2012

Procedure:

- 1. MIRU service rig. TOOH with 2-3/8" production tubing string.
- 2. Wireline set a 4-1/2" composite bridge plug in the casing 50' above the existing Mesaverde perforations.
- 3. Load hole with 2% KCl water and pressure test casing to 600 psig for 30 min on 1 hr chart
- 4. Run GR/CCL/CBL log and verify TOC. Remedial cement work will be completed as needed.
- 6. Perforate the Fruitland Coal and fracture stimulate.
- Flow back fracs to clean-up into steel pit. RIH and wireline set a CBP above top Fruitland Coal perfs. RDMO frac equipment
- 8. MIRU service rig, TIH w/ tbg, cleanout and flow test Fruitland Coal perfs.
- 9. TIH and drill out CBP set above the MV perfs. Clean out to PBTD and land production tubing. Get a commingled Fruitland Coal and MV flow rate.
- 10. Release service rig and turn well over to production.

