submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 09 2012

	Sundry Notices and Reports on Wells Farmington Field	O#is	
	Bureau of Land Man	ageme	Lease Number
	Type of Well GAS	6.	NM-01772-A If Indian, All. or Tribe Name
	Name of Operator	7.	Unit Agreement Nan
	BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP	8.	Well Name & Numb
3.	Address & Phone No. of Operator	0.	Reid A 3
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
. –	Location of Wall Factors Co. T. D. M.		30-045-20459
1.	Location of Well, Footage, Sec., T, R, M Surface: Unit H (SENE), 1650' FNL & 990' FEL, Section 13, T29N, R10W, NMPM	10.	Field and Pool Blanco FC / Aztec PC Bas.'n
	·	11.	County and State San Juan, NM
2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission X	THER	DATA Other -
	Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans X Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	THER	
	Type of Submission X Notice of Intent Abandonment Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Type of Action Abandonment Change of Plans New Construction New Con		Other – for the existing
	Type of Submission X Notice of Intent Abandonment X Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Type of Action Abandonment Change of Plans New Construction N		Other – for the existing
13.	Type of Submission X Notice of Intent Abandonment Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Type of Action Abandonment Change of Plans New Construction New Con		for the existing The DHC will RCVD FEB 14'12
13.	Type of Submission X Notice of Intent Abandonment X Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Pescribe Proposed or Completed Operations Burlington Resources requests permission to recomplete the Basin Fruitland Coal for Aztec Pictured Cliffs well, per the attached procedure, current wellbore schematic and be filed as soon as possible.	nation	for the existing The DHC will RCVD FEB 14'12 OIL CONS. DIV. DIST. 3
13. Sig	Type of Submission X Notice of Intent Abandonment X Recompletion Subsequent Report Final Abandonment Change of Plans New Construction New Constructi	nation C102	for the existing The DHC will RCVD FEB 14'12 OIL CONS. DIV. DIST. 3

NMOCD n

Burlington Resources

Reid A #3

Section 13, Township 29N, Range 10W San Juan, NM API#: 3004520459

Fruitland Coal Recompletion

1/13/2012

- 1) MIRU service rig and related equipment. TOH and lay down 2-3/8" tubing.
- 2) RU wireline service. Set Composite Bridge Plug above the Pictured Cliffs at +/-2193'
- 3) Test plug and casing to 600psi. (Bond log run on 4-15-1969 shows the TOC @ 900')
- 4) Run logs if needed for correlation.
- 5) ND well head & NU frac valve. Pressure test frac valve and casing.
- 6) Perforate and stimulate the Fruitland Coal.
- 7) MIRU flowback company.
- 8) Flowback frac fluid to steel flowback tank.
- 9) MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies.
- MIRU rig. RIH with tubing/mill assembly. Drill out Isolation plug and clean out to the CBP above the PC at +/-2193'.
- 11) Flowtest Fruitland Coal up the annulus on a ½" choke to atmosphere.
- 12) Once test is complete RIH and drill out CBP. Clean out to PBTD at 2371' and TOOH with mill.
- 13) TIH and land production tubing. Obtain a commingled flowrate up annulus on a 1/2" choke.
- 14) Release service rig and turn over to production.

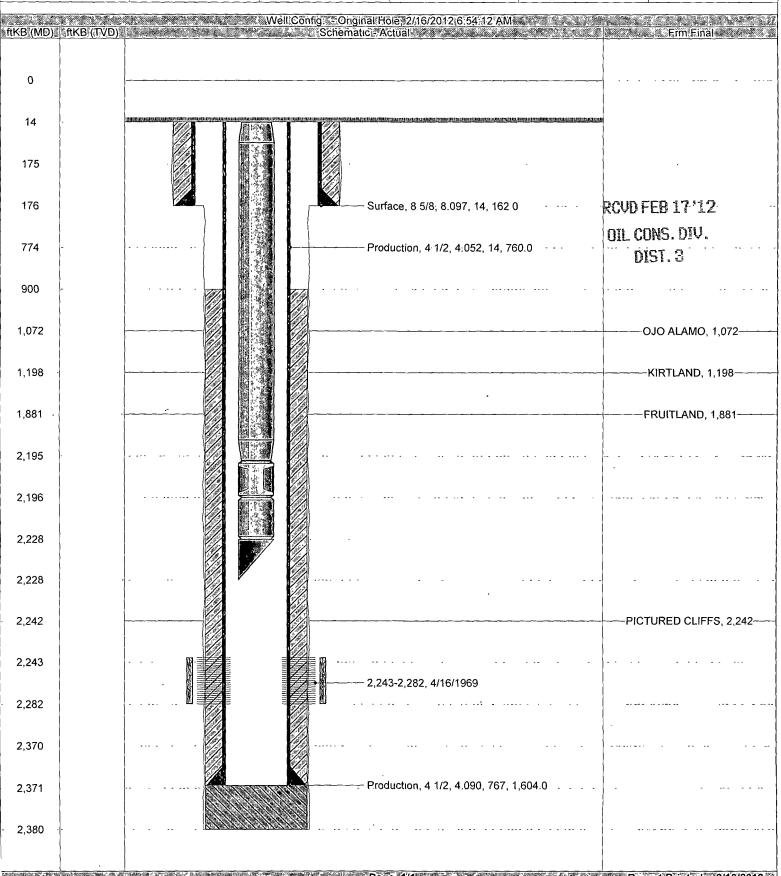
ConocoPhillips

Schematic - Current

*REID A #3

District Field Name County State/Province NORTH 3004520459 AZTEC PICTURED CLIFFS SAN JUAN **NEW MEXICO** (GAS) **Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference NMPM,013-029N-010W 4/11/1969 990 00 1,650 00

API / UWI



District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax. (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rto Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

August 1, 2011

Form C-102

Permit 144107

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACKEAGE DEDICATION LAY							
1. API Number	2. Pool Code	3. Pool Name					
30-045-20459	71629	BASIN FRUITLAND COAL (GAS)					
4. Property Code	5. Prope	6. Well No.					
7417	REI	003					
7. OGRID No.	8. Opera	9. Elevation					
14538	BURLINGTON RESOURCE	5819					

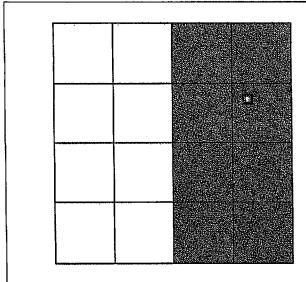
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
8	13	29N	10W		1650	N	990	Е	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Iđn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 313.54		13, 3	Joint or Infill	1.	4. Consolidation	Code			15, Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Alle Susse
Title: Staff Regulatory Technician

Date: 2/9/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ernest Echohawk Date of Survey: 4/2/1969 Certificate Number: 3602