

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079346A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 190E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R12W NESW 15 <sup>3</sup> 20FSL 1770FWL 36.615650 N Lat, 108.137360 W Lon		9. API Well No. 30-045-25450-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**JUNE 2011 INACTIVE**

01/25/12 Spot Key 16 RU well control equipment; test to 250 low &amp; 1500# high. good tst; TIH; tag up @5845'.

01/26/12 Tst well control equip 250# low &amp; 1500# high; held 5 min; passed.

01/27/12 Pmp 100 bbls fresh city wtr dn csg; 4 BPM.

01/30/12 BLM on location Blw DN pressures; TIH set cmt retainer @5726'w/25,000# pack-off. Cailed tst on csg.

01/31/12 Csg test failed.

02/01/12 Spot Schlumberger; Run CBL log 5726' - surface.

02/02/12 TIH; sting into retainer; #1 plug-pmp 17.75 bbls cls G cmt 5870'-5423'; Density 15.80 ppg;

RCVD FEB 16 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #130749 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/13/2012 (11SXM1122SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 02/13/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/13/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

## **Additional data for EC transaction #130749 that would not fit on the form**

### **32. Additional remarks, continued**

Yield 1.15 cuft/sk (all cmt density & yield same)

02/03/12 TIH; tag cmt top @5423'. #2 plug - pmp 81 sks 5423'-4378'. #3 plug Pmp 81 sks 4378'-3354'. #4 plug - Pmp 81 sks 3354'-2334'. #5 plug - pmp 105 sks 2334'-991' Good circ through entire job.

02/06/12 TIH w/3.125" gun & perf 950'-948' @4 SPF. Try to pmp into 4.5" csg & annulus. Pressured up to 500 psig; couldn't pmp more. Filled up w/10 bbls. shut dn. RD Schlumberger. TIH; tag cmt top @995'.

02/07/12 #6 plug - pmp 44 sks class G cmt 995'-416'. RU Schlumberger wireline; TIH w/3.125" gun & per csg 388'-390' @4 SPF. (this cmt was pmp'd away through the perms @950'-948' when trying to break down the perms @388'-390', we had pmp'd 25 bbls @700 psig. Then try to tag plug on 2/8/12 & found out it was not there)

02/08/12 TIH; tag top of cmt @999'. TIH; set PKR @425'. Pmp into perms; 1/4 BPM 700 PSIG; TOH w/PKR & Tbg.

02/09/12 Rig crew, Halliburton & BLM Walt Gage discuss cmt & washing up. TIH & tag cmt top @999'. Pressure test Halliburton cmt lines 300 low; hold 5 min. High 3000 hold 5 min. #7 plug - Pmp 74 sks type G neat cmt. Cmt returns to surface. Halliburton mix another 15 sks cmt; top off. Dig out wellhead to 3' below wellhead; cut off wellhead. Used 5 sks cmt to top off 4.5" csg & annulus. Weld on dry hole plate. RD MO location.