

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rr. Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28855
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nickles
8. Well Number 11-2
9. OGRID Number 131994
10. Pool name or Wildcat 71629 Basin Fruitland

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Four Star Oil & Gas Company	
3. Address of Operator P.O. Box 730, Aztec, NM 87410	
4. Well Location Unit Letter <u>L</u> : <u>1831</u> feet from the <u>South</u> line and <u>789</u> feet from the <u>West</u> line Section <u>11</u> Township <u>31 N</u> Range <u>13 W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5693 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cut casing and install csg heads for 8 5/8" x 5 1/2" csg strings, capped w/ 7 1/16 3K x 5K. Added 29" 5 1/2" 15.5 csg to bring to surface. Drilled cement plugs, mud and cement retainer @ 1798 to clean out to TD 1931'. Test 5 1/2" 17# J55 csg to 3000 psi w/ 2% KCl water for 15 min. OK. Perf Basal coal 8spj from 1871' to 1889' and 1830' to 1832'. Pumped 1000 gal 15% HCL @ 5bpm, fraced w/ 94933 lbs of sand, 65,800 gal fluid, avg injection rate 24bpm, avg injection pressure 2320 psi. Clean out to 1931'. RIH w/ 2 3/8" muleshoe, SN, 59 jts 2 3/8, 4.7#, L80 tbg land @ 1909'. Banding cap string to tbg, install and land hangar. (416' cap string). Land TBJ @ 1909'. RIH w/ 2 x 1 1/4 x 12 x 12 3/3" RHAC pump. 65 - 3/4" x 25' rods, 1 1/4" x 22' Polish rod. Rig down, move rig out. Install pumping unit and prepare to install production facility.

RCVD FEB 14 '12
OIL CONS. DIV.
DIST. 3

Spud Date: 12/28/2011 Rig Release Date: 1/27/2012

Future Sundries Please include Dates work was done
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

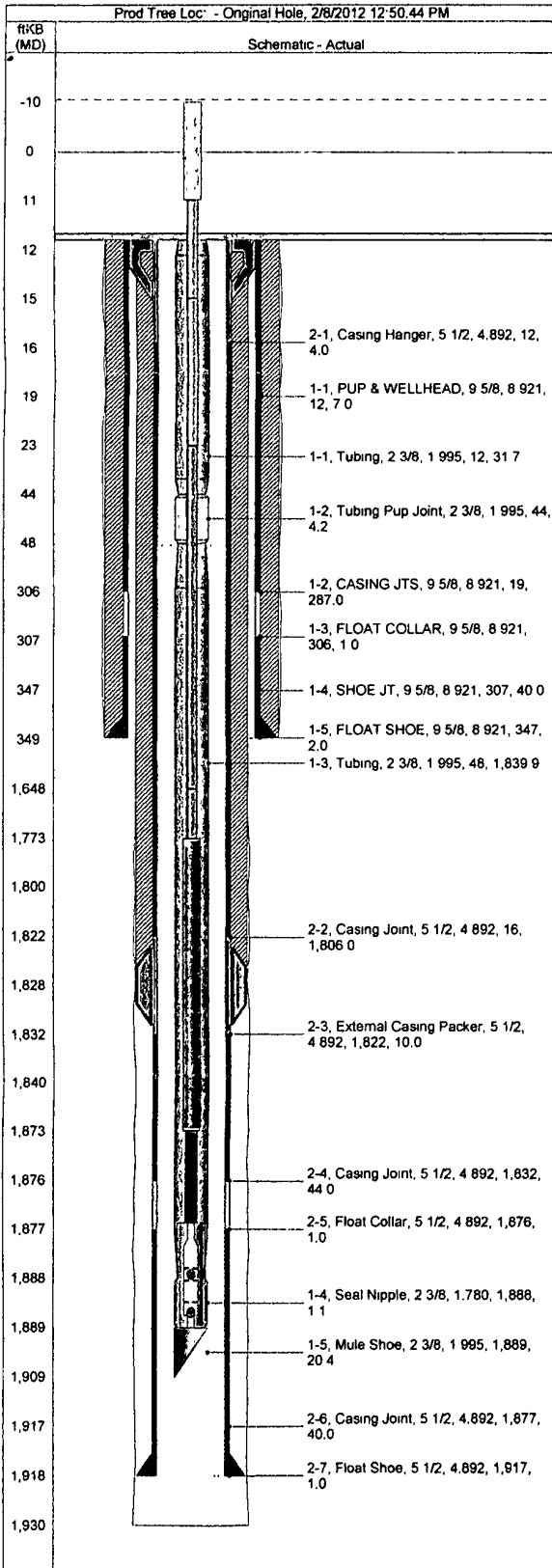
SIGNATURE Jim Micikas TITLE Petroleum Engineer DATE 2/09/12
Type or print name Jim Micikas E-mail address: micikjd@chevron.com PHONE: 505-333-1913
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 2-14-12
AV



Wellbore Schematic

Well Name Nicklas 11-2	Lease Nickles	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	1/5/2012	1/27/2012

Casing Strings

Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (MD) (ftKB)
Surface	9 5/8	36.00	J-55	LTC	349
Production Casing	5 1/2	17.00	J-55	LTC	1,918

Tubing Strings

Tubing - Production set at 1,909.3ftKB on 1/26/2012 13:30

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	1/26/2012	1,897.26	1,909.3

Item Description	Jts	OD (in)	Wt (lbs/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	1	2 3/8	4.70	L-80	31.66	43.7
Tubing Pup Joint	1	2 3/8	4.70	L-80	4.22	47.9
Tubing	58	2 3/8	4.70	L-80	1,839.86	1,887.7
Seal Nipple		2 3/8			1.10	1,888.8
Mule Shoe		2 3/8	4.70		20.42	1,909.3

Rods

Long on 1/27/2012 08:45

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Long	1/27/2012	1,899.50	1,888.8

Item Description	Jts	OD (in)	Wt (lbs/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/4			22.00	11.3
Pony Rod	1	3/4			4.00	15.3
Pony Rod	1	3/4			8.00	23.3
Sucker Rod	65	3/4	1.63	D	1,625.00	1,648.3
Sucker Rod	5	3/4	1.63	D	125.00	1,773.3
Sinker Bar	4	1 1/4	4.17		100.00	1,873.3
Stabilizer Bar	1	7/8			3.50	1,876.8
Rod Pump w/ 1" x 12' strainer		2			12.00	1,888.8

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Comment
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