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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 06 2012

FORM APPROVED OMB No. 1004-0137 Expires. March 31, 2007

Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreen M NAME 79/16 SUBMIT IN TRIPLICATE - Other instructions on page 2. Cox Canyon Unit 1. Type of Well 8. Well Name and No. Cox Canyon #9B Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC. (FKA) Williams Production Co. LLC 30-045-33926 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No (include area code) PO Box 640 Blanco Mesaverde/Basin Dakota Aztec, NM 87410 505-333-1808 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) 11. Country or Parish, State 860' FNL & 2130' FEL, section 20, T32N, R11W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Other Re-Delivery Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Final Abandonment Notice Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This MV/DK COMMINGLE well was re-delivered on 12/20/11 @ 1210 hrs. The initial flow rate was 135 mcfd. Project Type: PERMANENT DELIVERY RCVD FEB 10'12 MC #: 35826 OIL CONS. DIV. Casing Pressure: 163 DIST. 3 **Tubing Pressure: 66** Line Pressure: 53 Permanently connected to WFS 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Title Permit Suprv Signature Date 2/6/12 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)