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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

FEB 10 2012

Distribution:  
BLM 4 Copies  
Farmington Field Office Regulatory  
Bureau of Land Management Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 4th Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-045-35040  
DHC No. DHC3506AZ  
Lease No. FEE

Well Name  
Atlantic B Com

Well No.  
#9M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T031N	R010W	862' FSL & 1476' FWL	San Juan County,
BH- N	34	T031N	R010W	720' FSL & 2057' FWL	New Mexico

Completion Date: 5/18/11  
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		46%		100%
DAKOTA		54%		0%
				RCVD FEB 16 '12
				OIL CONS. DIV.
				DIST. 3

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-13-12	Geo	599-6365
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Kandis Roland			

In MV CA# NM-073277

NMOCD