

RECEIVED

FEB 10 2012

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006**BURLINGTON  
RESOURCES****PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-045-35077

DHC No. DHC3427AZ

Lease No. NM-013688

Well Name

Atlantic Com A

Well No.

#7C

Unit Letter

Surf- O

BH- P

Section

23

23

Township

T031N

T031N

Range

R010W

R010W

Footage

1076' FSL &amp; 1708' FEL

1121' FSL &amp; 686' FEL

County, State

San Juan County,

New Mexico

Completion Date

11/16/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

28%

CONDENSATE

PERCENT

94%

DAKOTA

72%

6%

RCVD FEB 16 '12  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

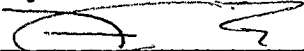
PHONE

Joe Kewitt

2-13-12

Geo

599-6265

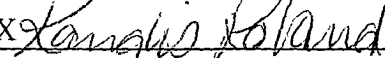
X 

2/7/12

Engineer

505-599-4076

Bill Akwari

X 

2/7/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD