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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

**FEB 10 2012**  
 Farmington Field Office  
 Bureau of Land Management  
 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-045-35183  
 DHC No. DHC3470AZ  
 Lease No. SF-078507

Well Name  
**San Juan 32-9 Unit**

Well No.  
**#34B**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	35	T032N	R010W	2012' FSL & 1329' FWL	San Juan County, New Mexico
BH- L	35	T032N	R010W	2505' FSL & 757' FWL	

Completion Date	Test Method
11/23/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		41%		100%
DAKOTA		59%		0%
				RCVD FEB 16 '12 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD