

RECEIVED

FEB 10 2012

BURLINGTON RESOURCES

 Farrington Field Office
Bureau of Land Management

 Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

 Commingle Type
SURFACE ☐ DOWNHOLE ☒

 Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-045-35201

DHC No. DHC4489AZ

Lease No. SF-078312

 Well Name
Hubbard

 Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	22	T032N	R012W	1795' FSL & 820' FEL	San Juan County,
BH- J	22	T032N	R012W	2366' FSL & 1767' FEL	New Mexico

Completion Date	Test Method
1/25/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	542 MCFD	32%		32%
MANCOS	222 MCFD	13%		13%
DAKOTA	917 MCFD	55%		55%
	1681			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herritt</i>	2-13-12	Geo	599-6065
X <i>[Signature]</i>	2/7/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	2/7/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD FEB 16 '12

NMOCD

OIL CONS. DIV.

DIST. 3