Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-35208 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SAN JUAN 32-9 UNIT
PROPOSALS)			8. Well Number 24B
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499			BLANCO MESAVERDE / BASIN MANCOS / BASIN DAKOTA
4. Well Location			
Unit Letter P : 890' feet from the FSL line and 1168' feet from the FEL line			
Section 05 Township 031N Range 009W NMPM SAN JUAN County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6637' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			PRK ☐ ALTERING CASING ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		☐ COMMENCE D ☐ CASING/CEME	
TOLE ON NETER ONOMO	MOLTH LL COMI L	CASINO/CEME	
OTHER:		OTHER:	FIRST-DELIVERY 02/03/12
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
This well is a new drill and was first-delivered on <u>02/03/12</u> and produced natural gas and entrained hydrocarbons of <u>10,789 MCF</u> .			
THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV & MAN			
02/03/12, MV/MAN AND DK FLOWING TOGETHER ON 02/06/12. FINISHED THE GAS RECOVERY COMPLETION 02/14/12.			
TTD. N/A CID. N/A	L.:42-1 M.CE. 10 700		
TP: N/A CP: N/A	Initial MCF: 10,789		RCVD FEB 21'12
Meter No.: 91004			OIL CONS. DIV.
1.2002			Cal Conson May a
Gas Co.: EFS			DIST. 3
I hereby certify that the information	1 1	to the best of much provide	des and halise
nereby certify that the information	i above is true and complete	to the best of my knowle	uge and benef.
	•		
SIGNATURE / and Sen	in TITL	EStaff Regulatory Te	pchDATE02/17/12
Type or print name Tamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834			
For State Use Only	nis D-man address	. tanna.u.scssions@conc	
	FOR RECORD		MAR 0 1 2012
APPROVED BY: ACCEPTED	TITLE	3	DATE
Conditions of Approval (if any):			

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