

# RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 13 2012

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Surface: Unit O (SWSE), 1150' FSL &amp; 1722' FEL, Section 12, T30N, R11W, NMPM<br/>BH : Unit N (SESW) 1122' FSL &amp; 1909' FWL, Section 12, T30N, R11W, NMPM</p> | <p>5. Lease Number<br/>SF-078198</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>NYE SRC 13N</p> <p>9. API Well No.<br/>30-045-35304</p> <p>10. Field and Pool<br/>Blanco MV/Basin Dk</p> <p>11. County and State<br/>San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - CASING REPORT
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD FEB 16 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Title: Regulatory Technician Date 2/10/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 14 2012

FARMINGTON FIELD OFFICE  
BY pc

NMOCD n

NYE SRC 13N  
API# 30-045-35303  
BURLINGTON RESOURCES  
BLANCO MV/ BASIN DK

**Please see NOI dated 2/3/12 for approval for Surface Casing setting depth change of plans.**

**1/27/12** MIRU AWS 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓

**1/28/12** TIH w/ 8 3/4" bit, tag cmt @ 190' & DO. Drilled ahead w/ 8 3/4" bit to 5,199'-  
Intermediate TD.

**1/30/12** **Notified Agencies, Troy Salyers (BLM) & Charlie Perrin (NMOCD)**  
**requesting permission to set Inter Casing deeper than permitted in the APD & set**  
**@ 5,171'. Verbal approval received - Please see NOI dated 2/3/12 for approval.**

**2/2/12** Lost circulation @ TD of 5,199'. **Notified Agencies, Troy Salyers (BLM) &**  
**Charlie Perrin (NMOCD) requesting permission to shorten Intermediate Casing**  
**setting depth to 5,069'. Please see NOI dated 2/2/12.**

**2/4/12** TIH w/ 119 jts., 7", 23#, J-55, LT&C csg., set @ 5,072' w/ stage tool @ 2,355'.  
RU to cmt. 1<sup>st</sup> Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger, **19 sx**  
**(57cf-10bbls=3.02 yld)** Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps  
LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ **262 sx (558cf-99bbls=2.13**  
**yld)** Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52,  
8% bentonite, & 0.4% SMS. Tail w/ **117 sx (161cf-29bbls=1.38 yld)** Type III cmt w/  
1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 120 bbls FW.  
Bump plug w/ 1398#. Open stage tool @ 2,355' & circulate **50 bbls** cmt to surface.  
Plug down @ 20:04 hrs on 2/4/12. 2<sup>nd</sup> Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, &  
10 bbls FW. Pumped scavenger **19 sx (57cf-10bbls=3.02 yld)** Premium Lite cmt 0.3%  
CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS.  
Lead w/ **282 sx (601cf-107bbls=2.13 yld)** Premium Lite cmt w/ 0.3% CACL, .25 pps  
cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug &  
displaced w/ 93 bbls FW. Bump plug & close stage tool @ 2,355'. Circulate **5 bbls** cmt  
to surface. Plug down @ 01:20 hrs on 2/5/12.

**2/5/12** PT 7" casing to 1500#/30 min @ 15:00 hrs on 2/5/12. Test OK. ✓ TIH w/ 6 1/4"  
bit, tag cmt @ 4,981' & DO. Drilled ahead w/ 6 1/4" bit to 7,522' - TD reached 2/8/12.  
Circ. Hole

**2/9/12** TIHw/ 180 jts., 4 1/2", 11.6#, L-80 (30 jts. BT&C and 150 jts. LT&C) casing, set  
@ 7,503'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger **9**  
**sx(27cf-5bbls=3.02 yld)** Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-  
flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ **220 sx (438cf-78bbls=1.99 yld)**  
Premium Lite cmt w/ 0.3% CACL, 8% bentonite, .25 pps cello-flake, 0.4% FL-52, 5 pps  
LCM-1, & 0.4% SMS. Drop plug & displaced w/ 117 bbls FW (1<sup>st</sup> 10 bbls w/sugar  
water). Bump plug w/ 1600#. Plug down @ 09:35 hrs on 2/9/12. RD CMT. WOC.  
ND BOPE. NU WH. RD RR @ 15:30 hrs on 2/9/12. ✓