

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMNM03553

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No.
BREECH D 685G

2. Name of Operator

Contact

XTO ENERGY INC

9 API Well No
30-039-31014-00-X1

3a. Address

382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505.999.9999

10. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T26N R6W NWSE 1760FSL 1865FEL
36.499300 N Lat, 107.434390 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. completed and remediated cement on this well as follows:

1/6/12 MIRU. 1/7/12 MIRU WLU. Ran GR/CCL/RadII Sector CBL/GSL fr/7,635' - surf. Gd cmt fr/7,635' - 6,954'. No cmt fr/6,954' - 6,322'. Gd cmt fr/6,322' - surf. RDMO WLU. 1/13/12 - 1/16/12 MIRU WSL. PT 5-1/2" csg to 2,000 psig for 30 min w/chart. Incr'd psig to 5,000 psig for 5". Tstd OK. Perf'd DK w/3-1/8" select fire csg gun @ 7,496' - 7,252' w/1 JSPF (0.34" EHD, 29 holes). A. w/1,500 gals 15% NEFE HCl acid. Frac DK perms w/119,689 gals foam fld carrying 133,660# sd. 1/27/12 RIH perf sqz holes fr/ 6,930 - 6,350' w/4 JSPF (0.5" dia, 8 holes). 1/30/12 Notify Kevin Schneider w/BLM @ 9:50 a.m. & left msg for Brandon Powell w/NMOCD. @ 9:55 a.m for sqz on 1/31/12. 1/31/12 MIRU cmt equip. Sqz'd csg ann fr/6,930' perf - 6,360' perf w/100 sx 50/50 poz CFR-3 & Halad-9 (mixed @ 13.5 ppg & 1.35 cuft/sx yield). Circ 3 bbl cmt to pit. Sptd cmt fr/6,379' - 6,169' w/25 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield). RDMO cmt equip. 2/1/12 Notify Brandon Powell w/NMOCD @ 2:46 p.m.

RCVD FEB 24 '12

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Electronic Submission #131226 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by SHEA VALDEZ on 02/21/2012 (12SCV0058SE)

Name (Printed/Typed)

Title

Signature

(Electronic Submission)

Date 02/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	SHEA VALDEZ Title ENGINEER	Date 02/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #131226 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE
SOUTH BLANCO TOCITO

32. Additional remarks, continued

& left msg on BLM cmt ln @ 2:48 p.m. for MIT tst on 2/2/12. 2/3/12 Took PT chart to NMOCD and rec'd approval for sqz fr/Brandon Powell. MIRU WLU. RIH w/GR/CCL/CBL. Results fr/CBL. Erratic cmt fr/6,954' - 6,322'. GD cmt fr/6,322' - 6,250' (TOL). Ran logs fr/6,954' - 6,250' Perf'd MC (Tocito) w/3-1/8" csg gun @ 6,768' - 6,780' w/4 JSPF (0.34" EHD, 48 holes). RDMO WLU. 2/7/12 A.w/500 gals 15% NEFE HCl ac. Frac'd Lower Mancos perfs w/87,157 gals foam fld carrying 36,505# sd. MIRU WLU. Perf'd Upper Mancos w/2" select fire csg gun @ 6,704' - 6,556' w/1 JSPF (0.34" EHD, 14 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac'd Upper Mancos perfs w/55,053 gals foam fld carrying 131,500# sd. 2/9/12 Perf'd MV w/3-1/8" select fire csg gun @ 5,404' - 5,256' w/1 JSPF (0.34" EHD, 32 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac'd MV perfs w/120,114 gals foam fld carrying 134,900# sd.